

# **Opdenergy Holding, S.A. and Subsidiaries**

Interim Condensed Consolidated Financial  
Statements for the three-month period ended 31  
March 2022, prepared in accordance with  
International Financial Reporting Standards (EU-  
IFRSs), together with Report on Limited Review

*Translation of a report originally issued in Spanish based on  
our work performed in accordance with the audit regulations  
in force in Spain. In the event of a discrepancy, the Spanish-  
language version prevails*

*Translation of a report originally issued in Spanish. In the event of a discrepancy, the Spanish-language version prevails.*

## **REPORT ON LIMITED REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

To the Shareholders of Opdenenergy Holding, S.A. at the request of the Board of Directors,

---

### **Introduction**

We have performed a limited review of the accompanying interim condensed consolidated financial statements ("the interim financial statements") of Opdenenergy Holding, S.A. ("the Parent") and Subsidiaries ("the Group"), which comprise the interim condensed consolidated balance sheet as at 31 March 2022, and the interim condensed consolidated statement of profit or loss, interim condensed consolidated statement of recognised income and expense, interim condensed consolidated statement of changes in equity, interim condensed consolidated statement of cash flows and explanatory notes thereto for the three-month period then ended. The Parent's directors are responsible for preparing these interim financial statements in accordance with the requirements of International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, for the preparation of interim condensed financial information. Our responsibility is to express a conclusion on these interim financial statements based on our limited review.

---

### **Scope of the Review**

We conducted our limited review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A limited review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A limited review is substantially less in scope than an audit conducted in accordance with the audit regulations in force in Spain and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the accompanying interim financial statements.

---

### **Conclusion**

Based on our limited review, which under no circumstances may be considered to be an audit of financial statements, nothing has come to our attention that causes us to believe that the accompanying interim financial statements for the three-month period ended 31 March 2022 are

not prepared, in all material respects, in accordance with the requirements of International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, for the preparation of interim condensed financial statements.

---

### Emphasis of Matter

We draw attention to Note 2.3 to the accompanying explanatory notes, which indicates that the Group has an equity deficit of EUR 78,956 thousand, due mainly to the impacts of the changes in value of the derivative financial instruments hedging the risk of fluctuations in the price of electricity (see Note 10.1). Also, the Group's equity includes a net loss at 31 March 2022 of EUR 8,259 thousand, as a result mainly of not yet having reached a volume of production of energy generated from operations that enables it to obtain profit from operations, and due to the financial effect of options on energy prices granted to third parties (see Note 10.1). In this connection, the Group's directors have conducted a detailed assessment of the aforementioned equity position from the perspective of the various financial, commercial and liquidity risks to which the Group's business activities are exposed. Note 2.3 includes the conclusions that the directors have reached in relation to the impacts and risks arising from this analysis. Our conclusion is not modified in respect of this matter.

In addition, we draw attention to Note 2.1 to the accompanying explanatory notes, which indicates that the accompanying interim condensed consolidated financial statements do not include all the information that would be required for a complete set of consolidated financial statements prepared in accordance with International Financial Reporting Standards as adopted by the European Union and, therefore, the accompanying interim financial statements should be read in conjunction with the Group's consolidated financial statements for the year ended 31 December 2021. Our conclusion is not modified in respect of this matter.

### Other Matters

The interim condensed consolidated financial statements for the three-month period ended 31 March 2021 were not audited or reviewed.

DELOITTE, S.L.



Íñigo Úrculo

5 July 2022

---

# **Opdenergy Holding S.A. and Subsidiaries**

## **Interim Consolidated Financial Statements**

### **March 2022**





Opdenenergy Holding, S.A. and Subsidiaries

CONSOLIDATED BALANCE SHEETS AT 31 MARCH 2022 AND 31 DECEMBER 2021 (Notes 1, 2 and 3)

ASSETS	Explanatory notes	Thousands of euros		EQUITY AND LIABILITIES	Explanatory notes	Thousands of euros	
		31.03.22	31.12.21 (*)			31.03.22	31.12.21 (*)
<b>NON-CURRENT ASSETS</b>				<b>EQUITY</b>			
Intangible assets		3.590	3.545	<b>SHAREHOLDERS' EQUITY</b>	Note 12	51.650	60.609
Goodwill		2.643	2.643	Registered share capital		2.118	2.118
Concessions, patents and licences		674	686	Reserves and profit/loss from previous years		57.791	76.283
Other intangible fixed assets		273	216	(Profit) or loss for the year attributable to the Parent Company - Profit /(Loss)		(8.259)	(17.792)
<b>Property, plant and equipment</b>	Note 5	<b>396.260</b>	<b>376.013</b>	<b>VALUATION ADJUSTMENTS</b>		<b>(130.606)</b>	<b>(35.266)</b>
Land and buildings		1.557	1.563	Exchange differences		(6.577)	(6.496)
Plant, machinery, tools, furniture and other items of property, plant and equipment		263.792	265.011	Cash flow hedge reserve		(124.459)	(28.789)
Assets under construction and advances		130.911	109.439	Cash flow hedge reserve from non-controlling investments		430	19
<b>Investment property</b>	Note 6	<b>1.218</b>	<b>1.218</b>	<b>Total equity</b>		<b>(78.956)</b>	<b>25.343</b>
Assets for right of use	Note 7	37.063	34.626				
Non-current investments in Group companies and associates	Note 8	8.836	8.013				
Investment accounted for using the equity method		8.194	7.397				
Long term loans to companies	Note 16.2	642	616	<b>NON-CURRENT LIABILITIES</b>			
<b>Non-current financial investments</b>	Note 9.1	<b>2.252</b>	<b>2.215</b>	<b>Long-term provisions</b>	Note 13	6.897	6.781
Non-current investments in third parties		975	905	<b>Long-term debts</b>	Note 9.2	404.194	399.526
Long term loans to companies		434	517	Debt instruments and other marketable securities		137.933	137.550
Other financial assets		843	793	Bank borrowings associated with renewable energy plants		229.200	228.571
<b>Derivatives</b>	Note 9.1	<b>10.085</b>	<b>4.296</b>	Lease liability	Note 7	1.351	1.408
<b>Trade and other receivables</b>	Note 9.1	<b>4.504</b>	<b>4.415</b>	Lease liabilities associated with renewable energy plants	Note 7	35.710	31.996
Trade receivables for sales and services		4.504	4.415	Liabilities with associates		-	1
<b>Non-current accruals and deferred income</b>		<b>1.480</b>	<b>1.493</b>	<b>Derivatives</b>	Note 10.1	<b>182.821</b>	<b>43.780</b>
Deferred tax assets	Note 14.2	61.936	26.321	Deferred tax liabilities	Note 14.3	6.982	4.603
<b>Total non-current assets</b>		<b>527.224</b>	<b>462.155</b>	<b>Non-current accruals and deferred income</b>		<b>3.838</b>	<b>3.872</b>
				<b>Total non-current liabilities</b>		<b>604.732</b>	<b>458.562</b>
<b>CURRENT ASSETS</b>				<b>CURRENT LIABILITIES</b>			
Inventories	Note 11	16.134	15.621	<b>Short-term provisions</b>	Notes 13 and 16.3	5.203	5.203
<b>Trade and other receivables</b>		<b>23.059</b>	<b>29.875</b>	<b>Current payables</b>	Note 9.2	25.734	23.986
Trade receivables for sales and services	Note 9.1	14.769	18.659	Debt instruments and other marketable securities		-	-
Trade receivables from Group companies and associates		278	89	Bank borrowings		-	-
Other receivables		68	86	Bank borrowings associated with renewable energy plants		14.396	12.933
Current tax assets	Note 14.1	759	728	Lease liability	Note 7	383	371
Other accounts receivable from Tax Authorities	Note 14.1	7.185	10.313	Lease liabilities associated with renewable energy plants	Note 7	10.819	10.648
<b>Current investments in Group companies and associates</b>	Note 16.2	<b>21</b>	<b>21</b>	Other financial liabilities		136	34
Loans to companies		21	21	<b>Trade and other payables</b>		<b>69.801</b>	<b>71.997</b>
<b>Current financial assets</b>	Note 9.1	<b>648</b>	<b>615</b>	Suppliers		18.375	20.750
Short-term loans to companies		155	130	Other payables		9.416	9.021
Other financial assets		493	485	Current tax liabilities	Note 14.1	47	68
<b>Current prepayments and accrued expenses</b>		<b>1.861</b>	<b>488</b>	Other payables with public authorities	Note 14.1	1.810	2.736
Cash and cash equivalents		74.927	99.575	Customer advances	Note 3	40.153	39.422
Cash		74.927	99.575	<b>Derivatives</b>	Note 10.1	<b>17.080</b>	<b>22.891</b>
<b>Total current assets</b>		<b>116.650</b>	<b>146.195</b>	<b>Short-term accruals and deferred income</b>		<b>280</b>	<b>368</b>
<b>TOTAL ASSETS</b>		<b>643.874</b>	<b>608.350</b>	<b>Total current liabilities</b>		<b>118.098</b>	<b>124.445</b>
				<b>TOTAL EQUITY AND LIABILITIES</b>		<b>643.874</b>	<b>608.350</b>

(\*) Included exclusively for comparison purposes (Note 2.6)

The explanatory Notes 1 to 20 form an integral part of the consolidated balance sheet as at 31 March 2022.



## Opdenenergy Holding, S.A. and Subsidiaries

### CONSOLIDATED INCOME STATEMENTS FOR THE THREE MONTH-PERIODS ENDED 31 MARCH 2022 AND 2021 (Notes 1, 2 and 3)

	Explanatory notes	Thousands of Euros	
		31.03.22	31.03.21 (*)
Revenue	Note 15.1	5.299	3.197
Changes in inventories of finished goods and work in progress	Note 15.2	511	4.442
In-house work on non-current assets		1.527	717
Supplies	Note 15.2	(757)	(4.842)
Other operating income		362	237
Employee benefits expenses	Note 15.3	(2.848)	(2.267)
Other operating expenses	Note 15.4	(2.534)	(2.404)
Depreciation and amortisation charge	Notes 5 & 7	(2.995)	(1.362)
Impairment and gains and losses on disposals of non-current assets		-	31
Other income and expenses		(47)	(64)
<b>PROFIT (LOSS) FROM OPERATIONS</b>		<b>(1.482)</b>	<b>(2.315)</b>
Finance income	Note 15.5	167	395
Finance costs	Note 15.6	(3.656)	(4.559)
Other income and expenses	Note 10.1	(5.558)	25
Exchange differences		1.285	433
Impairment and gains or losses on disposals of financial instruments		-	389
<b>FINANCIAL PROFIT (LOSS)</b>		<b>(7.762)</b>	<b>(3.317)</b>
Share of profits (loss) of companies accounted for using the equity method	Note 8	(98)	(177)
<b>PROFIT / (LOSS) BEFORE TAXES</b>		<b>(9.342)</b>	<b>(5.809)</b>
Income tax	Note 14	1.083	1.187
<b>PROFIT / (LOSS) FOR THE YEAR</b>		<b>(8.259)</b>	<b>(4.622)</b>
<b>Earnings / (Loss) per share attributable to equity holders of the Parent Company</b>			
Basic	Note 19	(0,00008)	(0,00004)
Diluted	Note 19	(0,00008)	(0,00004)

(\*) Included exclusively for comparison purposes (Note 2.6)

The accompanying Notes 1 to 20 are an integral part of the consolidated income statement for the three-month period ended 31 March 2022.



## Opdeenergy Holding, S.A. and Subsidiaries

### CONSOLIDATED STATEMENTS OF RECOGNISED INCOME AND EXPENSE FOR THE THREE-MONTH PERIODS ENDED 31 MARCH 2022 AND 2021 (Notes 1, 2 and 3)

(Thousands of euros)

#### (A) CONSOLIDATED STATEMENTS OF RECOGNISED INCOME AND EXPENSE FOR THE THREE-MONTH PERIODS ENDED 31 MARCH 2022 AND 2021

	Notes	31.03.22	31.03.21 (*)
<b>CONSOLIDATED PROFIT/(LOSS) FOR THE YEAR</b>		<b>(8.259)</b>	<b>(4.622)</b>
<b>Items that may be reclassified subsequently to profit or loss</b>		<b>(104.635)</b>	<b>1.526</b>
Exchange differences		(81)	(328)
Cash flow hedge	<b>Notes 9.1 and 10.1</b>	(139.405)	2.472
Tax effect		34.851	(618)
<b>Items that will not be reclassified subsequently to profit or loss</b>		<b>9.295</b>	<b>121</b>
Cash flow hedge	<b>Notes 9.1 and 10.1</b>	12.394	161
Tax effect		(3.099)	(40)
<b>Total comprehensive income for the period</b>		<b>(103.599)</b>	<b>(2.975)</b>
<b>Total comprehensive income attributable to the Parent Company</b>		<b>(103.599)</b>	<b>(2.975)</b>

(\*) Included exclusively for comparison purposes (Note 2.6)

The accompanying Notes 1 to 20 are an integral part of the consolidated statement of consolidated statements of recognised income and expense for the three-month period ended 31 March 2022.



## Opdenenergy Holding, S.A. and Subsidiaries

### STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY FOR THE THREE-MONTH PERIODS ENDED 31 MARCH 2022 AND 2021 (Notes 1, 2 and 3)

(Thousands of euros)

#### (B) STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY FOR THE THREE-MONTH PERIODS ENDED 31 MARCH 2022 AND 2021

	Share capital	Reserves and retained earnings	Profit/(Loss) for the year attributable to Parent Company	Exchange differences	Cash flow hedge reserve	TOTAL
<b>BALANCE AT 1 JANUARY 2021 (*)</b>	<b>2.118</b>	<b>77.141</b>	<b>479</b>	<b>(4.012)</b>	<b>2.850</b>	<b>78.576</b>
Total comprehensive income for the period	-	-	(4.622)	(328)	1.975	(2.975)
<b>Other changes in Equity</b>						
- Distribution of 2020 profit or loss	-	479	(479)	-	-	-
- Other changes	-	1.433	-	(1.433)	-	-
<b>BALANCE AT 31 MARCH 2021 (*)</b>	<b>2.118</b>	<b>79.053</b>	<b>(4.622)</b>	<b>(5.773)</b>	<b>4.825</b>	<b>75.601</b>
Total comprehensive income for the period	-	-	(13.170)	(723)	(33.595)	(47.488)
<b>Transactions with shareholders and owners</b>						
- Dividends paid (Note 12)	-	(2.800)	-	-	-	(2.800)
<b>Other changes in Equity</b>						
	-	30	-	-	-	30
<b>BALANCE AT 31 DECEMBER 2021 (*)</b>	<b>2.118</b>	<b>76.283</b>	<b>(17.792)</b>	<b>(6.496)</b>	<b>(28.770)</b>	<b>25.343</b>
Total comprehensive income for the period	-	-	(8.259)	(81)	(95.259)	(103.599)
<b>Other changes in Equity</b>						
- Dividends paid (Note 12)	-	(700)	-	-	-	(700)
- Distribution of 2021 profit or loss	-	(17.792)	17.792	-	-	-
<b>BALANCE AT 31 MARCH 2022</b>	<b>2.118</b>	<b>57.791</b>	<b>(8.259)</b>	<b>(6.577)</b>	<b>(124.029)</b>	<b>(78.956)</b>

(\*) Included exclusively for comparison purposes (Note 2.6)

Explanatory notes 1 to 20 form an integral part of the consolidated statement of changes in equity for the three-month period ended 31 March 2022 and 2021.





## Opdenenergy Holding, S.A. and Subsidiaries

### CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE THREE-MONTH PERIODS ENDED 31 MARCH 2022 AND 2021 (Notes 1, 2 and 3)

(Thousands of euros)

	Explanatory notes	Three-month period ended 31.03.22	Three-month period ended 31.03.21 (*)
<b>CASH FLOWS FROM OPERATING ACTIVITIES (I)</b>		<b>(3.174)</b>	<b>(7.530)</b>
Profit(loss) for the year before tax		(9.342)	(5.809)
Adjustments to profit (loss):		(144)	4.931
- Amortisation of property, plant and equipment	Notes 5 & 7	2.995	1.362
- Changes in provisions	Notes 13 and 16.3	117	56
- Finance income		(167)	(395)
- Finance cost		3.656	4.559
- Other income and expenses	Note 10.1	(5.558)	25
- Exchange differences		(1.285)	(433)
- Gains / (losses) for the loss of control of consolidated interests		-	(389)
- Impairment and gains and losses on disposals of non-current assets		-	(31)
- Share of profits / (loss) of companies accounted for using the equity method	Note 8	98	177
<b>Changes in working capital</b>		<b>7.698</b>	<b>(2.488)</b>
- Inventories		(555)	(4.441)
- Trade and other receivables		8.013	(1.637)
- Other current and non-current assets		(1.360)	(1.642)
- Trade and other payables		1.620	5.377
- Other current and non-current liabilities		(20)	(145)
<b>Other cash flows from operating activities</b>		<b>(1.386)</b>	<b>(4.164)</b>
- Interest paid		(1.553)	(4.559)
- Interest received		167	395
<b>CASH FLOWS FROM INVESTING ACTIVITIES (II)</b>		<b>(20.784)</b>	<b>(67.463)</b>
<b>Payments due to investment</b>		<b>(20.784)</b>	<b>(69.798)</b>
- Group companies, net from cash in consolidated companies		(371)	(36.848)
- Intangible assets		(60)	(31)
- Property, plant and equipment	Note 5	(20.284)	(32.716)
- Other financial assets, net		(69)	(203)
<b>Proceeds from disposal</b>		<b>-</b>	<b>2.335</b>
- Group companies and associates		-	265
- Other financial assets, net	Note 9	-	2.070
<b>CASH FLOWS FROM FINANCING ACTIVITIES (III)</b>		<b>(690)</b>	<b>100.705</b>
<b>Proceeds and payments relating to financial liability instruments</b>		<b>10</b>	<b>100.705</b>
- Issuance:			
Bank borrowings	Note 9.2	2.078	54.641
Debt instruments and other marketable securities	Note 9.2	-	112.986
- Repayment and amortisation of:			
Bank borrowings	Note 9.2	(2.068)	-
Debt instruments and other marketable securities	Note 9.2	-	(66.922)
<b>Dividends and returns on other equity instruments paid</b>		<b>(700)</b>	<b>-</b>
- Dividends	Note 12.2	(700)	-
<b>EFFECT OF FOREIGN EXCHANGE RATE CHANGES (IV)</b>	Note 10.1	<b>-</b>	<b>433</b>
<b>NET INCREASE/ (DECREASE) IN CASH AND CASH EQUIVALENTS (I+II+III+IV)</b>		<b>(24.648)</b>	<b>26.145</b>
Cash and cash equivalents at the beginning of the year from continuing operations		99.575	49.074
Cash and cash equivalents at the end of the year from continuing operations		74.927	75.219

(\*) Included exclusively for comparison purposes (Note 2.6)

The Notes 1 to 20 form an integral part of the consolidated cash flow statements for the three-month period ended 31 March 2022 and 2021.



*Translation of summarised interim consolidated financial statements originally issued in Spanish and prepared in accordance with the regulatory financial reporting framework applicable*

## **Opdenenergy Holding, S.A. and Subsidiaries**

### Notes to the summarised interim consolidated financial statements for the three-month period ended 31 March 2022

#### **1. Group object and business activity**

Opdenenergy Holding, S.A. ("the Parent") was incorporated on 20 January 2005 under the name Otras Producciones de Energía, S.L. (OPDE, S.L.). On 3 July 2009, the Company changed its name to OPDE Investment España, S.L.

On that date, the Parent Company made a contribution of a branch activity (consisting of the development, marketing, installation, sale and maintenance of photovoltaic solar plants) through a capital increase in the investee company Otras Producciones de Energía Fotovoltaica, S.L. Accordingly, OPDE Investment España, S.L. (the former name of the Parent Company) became a holding company for various Group companies and associates. This contribution qualifies for taxation under the special regime for mergers, spin-offs, asset contributions and share exchanges established in Navarre Income Tax Law 24/1996. This process is described in detail in the consolidated financial statements for the year ended 31 December 2009.

As a result of the aforementioned contribution of the business line to Otras Producciones de Energía Fotovoltaica, S.L., The Parent Company's corporate purpose, which coincides with its activity, consists mainly of:

- The subscription, acquisition, transfer, management, administration, holding and use of transferable securities representing an ownership interest in the equity of entities resident or not resident in Spain, and of fixed- or variable-income financial assets in general, any securities representing either the transfer to third parties of own capital or ownership interests in the equity of other entities, as well as interests representing the capital or equity of collective investment undertakings; in all cases admitted or not admitted to trading on organised markets and without performing the activities inherent to collective investment undertakings.
- The sale of energy to electricity companies.

In addition, the Group's main activities are the development, construction, operation and maintenance, production of electricity as well as the sale of photovoltaic power plants.

Until 2 January 2020, the Parent of the Group had its registered office and address for tax purposes at Polígono Industrial Santos Justo y Pastor, s/n, 31510 Fustiñana (Navarre). On that date, the General Meeting of Shareholders of the Parent Company resolved to transfer its registered office and tax domicile to calle Cardenal Marcelo Spínola 42, 5ª, 28016, Madrid.

In addition, on 17 March 2021, the Company's General Shareholders' Meeting approved the change of the Company's corporate name to Opdenenergy Holding, S.A., as of that date.

At 31 March 2022 Opdenenergy Holding, S.A. is the head of a group (hereinafter "the OPDEnergy Group" or "the Group"). Annexes I.A and I.B to the consolidated financial statements for the year 2021 list the Group companies included in the consolidation and the related information at that date, before the corresponding homogenisations made, where applicable, to their individual financial statements and the adjustments for conversion to International Financial Reporting Standards as adopted by the European Union (EU-IFRS).

Changes in the scope of consolidation and segment reporting are set out in Note 3.

In 2021, the Group changed its asset turnover strategy and, as of that year, intends to retain ownership of a large part of the renewable energy parks it develops and builds, so that the assets it puts into operation will not be systematically earmarked for sale.

As at 31 March 2022, the main renewable energy farms held by the Group in an operating status or construction phase (in progress), all of which are recorded under "Property, plant and equipment" in the consolidated balance sheet, are detailed below (Note 5):

Country	Number of farms	MW of installed capacity
<b>Under operation:</b>		
Spain (*)	6	261
Chile	4	67
Italy (**)	1	7
Mexico (***)	2	144
<b>Under construction:</b>		
Chile	1	104
<b>Spain</b>	<b>2</b>	<b>96</b>

(\*) The 5 Spanish photovoltaic farms covered by the specific remuneration regime are not included because their residual generation capacity is considered.

(\*) In Italy, there are 7 photovoltaic farms that are considered as a single farm for management purposes.

(\*\*) 20% stake in these wind farms (Note 8).

In addition, the Group maintains under "Property, plant and equipment - Property, plant and equipment in the course of construction" in the consolidated balance sheet developments of various renewable energy farms in Spain, the United States and the United Kingdom, mainly with an estimated aggregate capacity of 9GW (Note 4).

Finally, the Group recognises under "Inventories" in the consolidated balance sheet those developments for which it has a sales plan or has entered into sale and purchase contracts (notes 3 and 11).

The most relevant information regarding the regulation of the main countries where the Group operates is disclosed in the consolidated financial statements for 2021, and there have been no significant changes in regulation that were not disclosed therein.

## **2. Basis of presentation of the summarised consolidated interim financial statements**

### ***2.1 Basis of presentation and comparative information***

These summarised interim consolidated financial statements have been authorised for issue by the Directors of the Parent Company at a meeting of its Board of Directors held on 1 July 2022. On the other hand, the consolidated financial statements for the fiscal year 2021 were prepared by the Directors of the Parent Company and approved on 5 July 2022.

These summarised interim consolidated financial statements for the three- month period ended 31 March 2022 have been prepared in accordance with International Accounting Standard 34 ("IAS 34") Interim Financial Reporting as adopted by the European Union. Pursuant to IAS 34, the only purpose of interim financial reporting is to update the contents of the latest consolidated financial statements approved by the Group, placing emphasis on any new activity, event or circumstance occurred over the first quarter of the fiscal year 2022, but



not repeating the information previously reported on the 2021 consolidated financial statements. In view of the foregoing, for a proper understanding of the information included in these summarised interim consolidated financial statements, they should be read in conjunction with the Group's consolidated financial statements for 2021, which have been authorised for issue on 1 July 2022.

In order to present the various items comprising the summarised interim consolidated financial statements on a uniform basis, the valuation principles and standards applied by the parent company have been applied to all the companies included in the scope of consolidation.

The accounting policies and methods used in the preparation of these quarterly summarised consolidated financial statements are the same as those applied in the consolidated financial statements for the fiscal year 2021.

## ***2.2 Adoption of International Financial Reporting Standards***

The accounting policies and criteria used in the preparation of these summarised interim consolidated financial statements are consistent with those applied in the consolidated financial statements for the fiscal year 2021, except for the following:

### New IFRS and IFRS Interpretations Committee (IFRIC) interpretations

During the first quarter of 2022, the following standards issued by the IASB and the IFRS Interpretations Committee and adopted by the European Union for application in Europe became effective and have therefore been taken into account in the preparation of these summarised consolidated interim financial statements:

Approved for use in the European Union		Mandatory application for accounting periods beginning on or after:
Amendments to IFRS 3 - Reference to the Conceptual Framework	IFRS 3 is updated to align the definitions of assets and liabilities in a business combination with those contained in the conceptual framework	1 January 2022
Amendment to IAS 16 - Revenue Before Intended Use	The amendment prohibits deducting from the cost of an item of property, plant and equipment any revenue from the sale of items produced while the entity is preparing the asset for its intended use	1 January 2022
Amendment to IAS 37 - Onerous Contracts - Cost of Fulfilling a Contract	The modification explains that the direct cost of fulfilling a contract comprises the incremental costs of fulfilling that contract and an allocation of other costs that relate directly to the performance of the contract	1 January 2022
Improvements to IFRS Cycle 2018-2020	Minor amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41.	1 January 2022

The entry into force of these standards has had no significant impact on the Group.

New IFRSs, IFRIC and amendments to IFRS not effective 31 March 2022

At the date of preparation of these summarised consolidated interim financial statements, the following standards and interpretations had been published by the IASB but had not yet come into force, either because their effective date is subsequent to the date of the consolidated financial statements or because they had not yet been adopted by the European Union.

Approved for use in the European Union		Mandatory application for accounting periods beginning on or after:
Amendment to IAS 1 – Breakdown of accounting policies	Amendments that enable entities to properly identify material accounting policy information that should be disclosed in the financial statements	1 January 2023
Amendment to IAS 8 – Definition of an Accounting Estimate	Modifications and clarifications on what should be understood as a change in an accounting estimate	1 January 2023
IFRS 17 Insurance contracts and amendments thereto	It covers the principles of recognition, measurement, presentation and breakdown of insurance contracts. This will replace IFRS 4	1 January 2023
Amendment to IAS 1 - Classification of Liabilities as Current or Non-current	Clarifications on the presentation of liabilities as current or non-current	1 January 2023
Amendment to IAS 12 - Deferred Taxation of Assets and Liabilities Arising from Single Transactions	Clarifications on how entities should account for deferred tax arising on transactions such as leases and decommissioning obligations	1 January 2023
Amendment to IFRS 17 Insurance Contracts - Initial Application of IFRS 17 and IFRS 9. Comparative Information	Amendments to IFRS 17 transition requirements for insurers applying IFRS 17 and IFRS 9 for the first time at the same time	1 January 2023

For the standards coming into force in 2023 and subsequent years, the Group is carrying out a first preliminary assessment of the impacts that the future application of these standards could have on the financial statements once they come into force. At the date of preparation of these summarised interim consolidated financial statements, no significant impacts are expected to arise therefrom.

### **2.3 Responsibility for the information and use of estimates**

The consolidated profit(loss) and equity are sensitive to the accounting standards and principles, measurement bases and estimates applied by the Parent Company Directors when preparing the summarised consolidated interim financial statements. The main accounting policies and principles and measurement bases are indicated in Note 3 to the consolidated financial statements for 2021.

The information contained in these summarised interim consolidated financial statements is the responsibility of the Directors of the Group's Parent company.



In preparing the summarised interim consolidated financial statements, estimates have been made by the Parent Company's Directors in order to measure certain assets, liabilities, income, expenses and commitments shown in them.

The estimates as at 31 March 2022 relate mainly to the following:

- The income tax expense, which, in accordance with IAS 34, is recognised in interim periods, is estimated on the basis of the prevailing tax rate of the Group companies, and considering the Tax Group headed by Opdenenergy Holdings, S.A. (Note 14).
- The useful life of the property, plant and equipment and intangible assets (see Note 5).
- The assessment of possible impairment losses on certain assets (see Notes 5, 6, 7 and 8).
- The net realisable value of inventories (see Note 11).
- The value of certain financial instruments (see Notes 9 and 10). Specifically, in relation to the valuation of the derivative financial instruments held to hedge the risk of fluctuations in electricity prices, the Group obtains valuations by independent experts based on long-term electricity price curves, the valuation methodology being described in Note 3.8 of the consolidated financial statements for 2021.
- The recoverability of deferred tax assets (see Note 14).
- The calculation of provisions (see Note 13).
- The estimated revenue from turnkey contracts associated with the supply, assembly, development, construction and commissioning of renewable energy plants, as well as the sale of electricity and the expenses associated with this activity accrued in the first quarter of fiscal year 2022 (see Notes 4 and 15.1).

Although these estimates were made on the basis of the best information available at the end of the first quarter of 2022, certain events that take place in the future might make it necessary to change these estimates (upwards or downwards) in coming years. Changes in accounting estimates would be applied prospectively, according to IAS 8.

During the three-month period ended 31 March 2022, there were no significant changes in the estimates made at 2021 year-end.

At the date of preparation of these summarised interim consolidated financial statements, the military invasion of Ukraine by the Russian army continues. In this context, even taking into account the complexity and geopolitical risk of this situation, the Directors continue to monitor the situation and no significant negative impacts have arisen for the Group to date.

At 31 March 2022, the Group's equity is negative for an amount of EUR 78,956 thousand, mainly due to the impact of changes in the value of derivative financial instruments hedging the risk of fluctuations in electricity prices (Note 10.1). In this same sense, the net result of the Group as of 31 March 2022, is also negative in the amount of 8,259 thousand euros, mainly as a consequence of not yet having reached a volume of energy production generated in operation that allows it to obtain positive operating results, as well as the financial effect of options on energy prices granted to third parties (see Note 10.1).

Although the PPAs contracted by the Group guarantee stable cash flows, the valuation of this type of derivative, based on the estimate of future energy price curves made by an independent expert, has a significant negative impact on its valuation at the end of the three-month period ended 31 March 2022, as it only includes the estimate of future settlements with the counterparty signing the derivative, at a theoretical hourly pool market price (Note 10.2).



In the last months of fiscal year 2021 and in the first quarter of fiscal year 2022, the volatility of electricity prices has been exceptionally high, with considerable increases in prices, mainly due to the increase in the price of gas, as well as recent events. political and military issues stemming from the invasion of Ukraine. Even though approximately 30% of the Group's energy production not covered by derivatives is exposed to this volatility and has benefited from such high energy prices, the remaining 70% covered by PPAs, although they ensure cash flows stable and guaranteed cash, do not benefit from this escalation of prices. In any case, in the opinion of the Directors, a period of high prices can quickly give rise to a scenario of much lower prices, given the growing generation of energy from photovoltaic plants on the world market and the consequent increase in the presence of these plants in the mix of renewable energies.

From a liquidity risk point of view (see Note 10.3), and in addition to the stability of the cash flows generated by the plants in operation, the Group has lines of credit that are not fully drawn down, as well as the capacity to increase debt issuances in unregulated markets that allow it to operate normally and obtain the necessary liquidity for its projects. To all this available financing must be added the forthcoming execution of the contract for the sale of 20 companies, signed in August 2021 (see Note 3.1.c of the consolidated annual accounts for the year 2021), for which the Group received an advance of 39.4 million euros in the 2021 financial year and will obtain a significant return in the 2022 and 2023 financial years. This liquidity situation not only allows the Group to fully operate, but also ensures its recovery capacity as soon as the global market circumstances allow it.

Lastly, from a point of view of credit risk and the valuation of assets and liabilities on the balance sheet, there have been no cancellations of projects included in the portfolio, nor are there expected to be any increases in risks due to the impact of impairment in the clients' financial position, generally with high-quality credit performance and no historical default. In any case and in relation to the recoverability of non-current assets (mainly property, plant and equipment and deferred tax assets), the Group's Directors have drawn up a Business Plan agreed with the credit institutions with which financing has been obtained for the construction of the different farms (Note 9.2) for the coming years, which foresees increases in activity and, consequently, no need to reduce the carrying amount of said assets and the continuity of the Group's operations in a normal manner.

Additionally, the parent company Opdeenergy Holding, S.A. maintains a positive individual equity for amount of EUR 72,077 thousand as of 31 March 2022, due to the fact that this company does not have contracted derivative financial instruments. Annex 1 of these summarised interim consolidated financial statements details the Financial Statements of the Parent Company as of March 31, 2022. Accordingly, the Directors of the Group have prepared these summarised interim consolidated financial statements on a going concern basis because, in their opinion, the Group's ability to recover its assets and to meet its financial and other obligations, in the amounts and for the terms at which they are recognised in the balance sheet at 31 March 2022, is reasonably assured by the expected development of the business as detailed in its Business Plan and having matched the terms of the financing to the expected development of the Group.

#### ***2.4 Grouping of items***

Certain items in the consolidated balance sheet, consolidated statement of profit or loss, consolidated statement of changes in equity and consolidated statement of cash flows are grouped together to facilitate their understanding; However, to the extent material, the information is disclosed in the relevant notes to the summarised interim consolidated financial statements.

#### ***2.5 Functional and presentation currency***

The items of each Group company included in the Group's summarised interim consolidated financial statements are measured and reported using the currency of the primary economic environment in which the parent company operates.





Although the Group has operations in the United States, Mexico and Chile, the Group's summarised interim consolidated financial statements are presented in euros, which is the parent company's functional and presentation currency. Given the magnitude of the figures, the amounts are expressed in thousands of euros, unless indicated otherwise.

### ***2.6 Comparative information***

The information contained in these quarterly summarised consolidated financial statements for the three-month period ended 31 March 2022 is presented solely and exclusively for comparative purposes with the information relating to the three-month period ended 31 March 2021.

### ***2.7 Seasonal nature of the Group's transactions***

Given the activities in which the Group companies are engaged and because it maintains renewable energy farms in both the northern and southern hemispheres, the Group's transactions are not of a significant cyclical or seasonal nature. For this reason, no specific disclosures are included in these notes to the summarised consolidated financial statements for the three-month period ended 31 March 2022.

### ***2.8 Relative importance***

Pursuant to IAS 34, when determining which details to disclose in relation to the various items of the financial statements or other issues, the Group has considered the relative importance of the summarised consolidated financial statements for the three-month period.

### ***2.9 Correction of accounting errors***

In preparing the summarised interim consolidated financial statements for the three-month period ended 31 March 2022, no errors have been detected that would have resulted in the restatement of amounts included in the 2021 consolidated financial statements.

### ***2.10 Summarised consolidated statements of cash flows***

The following terms, with the meanings specified below, are used in the summarised consolidated cash flow statement, which was prepared using the indirect method:

1. Cash flows: inflows and outflows of cash and cash equivalents, which are short-term, highly liquid investments that are subject to an insignificant risk of changes in value.
2. Operating activities: typical activities of the consolidated Group companies and other activities that cannot be classified as investing or financing activities.
3. Investing activities: the acquisition, disposal or other disposition of long-term assets and other investments not included in cash and cash equivalents to the extent that they have a direct impact on cash flows.
4. Financing activities: activities that result in changes in the size and composition of equity and liabilities that are not operating activities, to the extent that they have a direct impact on cash flows.



### **3. Changes in the scope of consolidation**

The consolidation principles used in the preparation of these summarised interim consolidated financial statements are consistent with those used in the preparation of the consolidated financial statements for the year ended 31 December 2021.

Annex I to the consolidated financial statements for the year ended 31 December 2021 provides relevant information on the Group companies that were consolidated at that date.

During the first three months of 2022, the only change in the Group's scope of consolidation relates to the incorporation of the company Cuádruple Belinchón, S.L. (Note 8) over which the Group has significant influence at 31 March 2022.

#### **Agreement for the sale of Spanish companies in 2022/2023**

As explained in the consolidated financial statements for the year ended 31 December 2021, on 6 August 2021, Otras Producciones de Energía Fotovoltaica, S.L.U., which holds 100% of the shares of 20 companies, reached an agreement to sell 100% of these companies by means of a sale and purchase agreement. At 31 March 2022, each of them is developing a project consisting of the final construction of a photovoltaic energy park, as well as grid interconnection facilities shared with third parties other than themselves, which at 31 March 2022 are recognised under "Inventories" in the consolidated balance sheet in the amount of EUR 15,589 thousand (Note 11).

The initial consideration established in the sale and purchase agreement will depend on the MW finally developed in each project. As established in the sale and purchase agreement, at 31 March 2022, the Group has received an advance payment of EUR 40,153 thousand in respect of the development costs to be incurred in the coming months, which has been recognised under "Trade and other payables - Customer advances" in the consolidated balance sheet.

As of 31 March 2022, this sale and purchase agreement is conditional upon the fulfilment of a series of financial and production conditions, among others, as well as the obtaining of various authorisations from the different public administrations that are expected to be obtained during the second half of 2022 or 2023, at which time the contract will be considered executed, and the loss of control will be considered effective for accounting purposes. For this reason, the assets and liabilities associated with these companies have been fully consolidated at 31 March 2022 and the effects of the sale will be recognised once the contract is deemed to have been executed.

#### 4. Segment reporting

Note 5 of the notes to the Group's consolidated financial statements for the year ended 31 December 2021 details the criteria used by the Group to define its operating segments, and there have been no changes to the segmentation criteria.

As at 31 March 2022, there were no discontinued operations, defined as the separation from the Group (whether through a sale, spin-off, liquidation or other similar transaction) of a line of business or geographical area of operation. Similarly, the Senior Management does not have any intention to perform any such operation in the near future. Segment information for the Group's businesses at 31 March 2022 and 31 March 2021, based on the criteria defined above, is presented below:

##### Three-month period ended 31 March 2022

	Thousands of euros				
	EPC & Development	Energy Sales and Services	Corporate	Consolidation adjustments	TOTAL
<b>Operating income:</b>	2,032	14,570	155	(11,459)	<b>5,299</b>
- From third parties	-	5,299	-	-	5,299
- From group companies	2,032	9,271	155	(11,459)	-
(-) Direct cost	(1,000)	(6,995)	362	8,914	1,282
<b>Gross Margin</b>	<b>1,032</b>	<b>7,575</b>	<b>518</b>	<b>(2,544)</b>	<b>6,581</b>
(-) G&As	(1,507)	(3,862)	(2,095)	2,443	(5,021)
<b>Adjusted EBITDA</b>	<b>(475)</b>	<b>3,713</b>	<b>(1,577)</b>	<b>(101)</b>	<b>1,560</b>
(-/+ ) Depreciations & others	(59)	(3,540)	(67)	624	(3,042)
<b>Adjusted EBIT</b>	<b>(534)</b>	<b>173</b>	<b>(1,645)</b>	<b>523</b>	<b>(1,482)</b>

	Thousands of euros
	TOTAL
Profit or loss from operations	(1,482)
Depreciation and amortisation charge	2,995
Other profit(loss)	47
<b>Total adjusted EBITDA</b>	<b>1,560</b>

Three-month period ended 31 March 2021

	Thousands of euros				
	EPC & Development	Energy Sales and Services	Corporate	Consolidation adjustments	TOTAL
<b>Operating income:</b>	17,703	11,560	172	(26,238)	<b>3,197</b>
- From third parties	-	3,196	-	-	3,197
- From group companies	17,703	8,364	172	(26,238)	-
(-) Direct cost	(17,079)	4,640	(31)	22,067	<b>318</b>
<b>Gross Margin</b>	<b>623</b>	<b>6,920</b>	<b>141</b>	<b>(4,171)</b>	<b>3,515</b>
(-) G&As	(323)	(2,810)	(2,516)	1,214	(4,435)
<b>Adjusted EBITDA</b>	<b>300</b>	<b>4,110</b>	<b>(2,375)</b>	<b>(2,957)</b>	<b>(920)</b>
(-/+ ) Depreciations & others	(26)	(2,808)	(90)	1,530	(1,395)
<b>Adjusted EBIT</b>	<b>273</b>	<b>1,302</b>	<b>(2,465)</b>	<b>(1,428)</b>	<b>(2,315)</b>

	Thousands of euros
	TOTAL
Profit or loss from operations	(2,315)
Depreciation and amortisation charge	1,362
Impairment and gains and losses on disposals of non-current assets	(31)
Other profit(loss)	64
<b>Total adjusted EBITDA</b>	<b>(920)</b>

In accordance with paragraph 23 of IFRS 8, the Group does not disclose interest expense, share of profit or loss of associates and income tax expense as this information is not routinely provided to the Senior Management and the Board of Directors.

**Geographic breakdown**

The geographical distribution for the years ended 31 March 2022 and 31 March 2021 is as follows:

Revenue	Thousands of euros	
	31/03/2022	31/03/2021
Spain	2,448	2,077
Mexico	10	149
Italy	1,110	674
Chile	1,731	297
	<b>5,299</b>	<b>3,197</b>

Fixed assets	Thousands of euros	
	31.03.2022	31.12.2021
Spain	226,967	216,489
Mexico	142	143
Chile	135,223	131,188
Italy	19,785	19,488
United Kingdom	2,158	1,987
USA	11,985	6,718
	<b>396,260</b>	<b>376,014</b>

### Information on main customers

The breakdown of sales to external customers that were invoiced during the fiscal years ended 31 March 2022 and 31 March 2021 for amounts equal to or greater than 10% of revenue is as follows:

#### 31/03/2022

	Thousands of euros
Nexus Energía, S.A. (*)	19,153
<b>Total</b>	<b>19,153</b>

(\*) The amount invoiced is higher than "Revenue" in the consolidated income statement due to the fact that this heading is reduced by the settlements of energy price derivatives.

#### 31/03/2021

	Thousands of euros
Nexus Energía, S.A. (*)	1,848
<b>Total</b>	<b>1,848</b>

(\*) The amount invoiced is higher than "Revenue" in the consolidated income statement due to the fact that this heading is reduced by the settlements of energy price derivatives.

## 5. Property, plant and equipment

The movement of this item in the consolidated balance sheet during the first three months of 2022 and 2021 and the most significant information affecting this item is detailed below:

Three-month period ended 31 March 2022

	Thousands of euros			
	Balance at 1/01/22	Additions / (Charges)	Exchange differences	Balance at 31/03/22
<b>Cost:</b>				
Land and buildings	2,213	24	-	2,237
Plant, machinery, tools, furniture and other items of property, plant and equipment	278,988	-	1,378	280,366
Property, plant and equipment under construction	109,439	20,302	1,170	130,911
<b>Total cost</b>	<b>390,640</b>	<b>20,326</b>	<b>2,548</b>	<b>413,472</b>
<b>Accumulated depreciation:</b>				
Buildings	(650)	(30)	-	(680)
Plant, machinery, tools, furniture and other items of property, plant and equipment	(13,977)	(2,576)	(21)	(16,574)
<b>Total accumulated depreciation</b>	<b>(14,627)</b>	<b>(2,606)</b>	<b>(21)</b>	<b>(17,254)</b>
<b>Total, net</b>	<b>376,013</b>	<b>17,720</b>	<b>2,527</b>	<b>396,260</b>

At 31 March 2022 the Group recognises under "Plant, machinery, tools, furniture and fixtures and other fixed assets" the renewable energy plants (11 photovoltaic farms in Spain, 7 photovoltaic farms in Italy, 3 photovoltaic farms in Chile and 1 wind farm in Chile) that are connected to the grid and producing energy and which the Group has decided to maintain for operation.

The Group also maintains under "Property, plant and equipment in the course of construction" a photovoltaic farm in Chile and 2 photovoltaic farms in Spain which are under construction at 31 March 2022, as well as farm developments, mainly in Spain, the United States and the United Kingdom, which the Group expects to complete their development and construction for subsequent operation.

The main additions for the three-month period ended 31 March 2022 relate mainly to energy park developments that the Group is undertaking and plans to construct.

The Group recognises provisions for the decommissioning of wind farms where an obligation exists. The estimated present value of these costs is recognised as an increase in the value of the asset with a credit to "Provisions" (Note 13).

The geographical distribution and carrying amount of the renewable energy plants classified as "Plant, machinery, tools, furniture and other fixed assets" and "Property, plant and equipment in the course of construction" is as follows (in thousands of euros):

	31/12/2021		31/12/2020	
	Renewable Energy Plants	Development and other Property, plant and equipment	Renewable Energy Plants	Development and other Property, plant and equipment
Spain	183,653	43,272	185,265	31,224
Mexico	-	142	-	143
Chile	131,298	3,925	127,814	3,374
Italy	12,844	6,941	13,131	6,357
United Kingdom	-	2,158	-	1,987
USA	-	11,985	-	6,718
Poland	-	42	-	-
<b>Total</b>	<b>327,795</b>	<b>68,465</b>	<b>326,210</b>	<b>49,803</b>

Year ended 31 December 2021

	Thousands of euros						
	Balance at 1/01/21	Transfers to 01/01/2021	Business combination	Additions / (Charges)	Transfers	Exchange differences	Balance at 31/12/21
<b>Cost:</b>							
Land and buildings	1,982	-	-	231	-	-	2,213
Plant, machinery, tools, furniture and other items of property, plant and equipment	22,001	75,362	116,090	-	62,455	3,080	278,988
Property, plant and equipment under construction	-	97,018	-	72,077	(62,455)	2,799	109,439
<b>Total cost</b>	<b>23,983</b>	<b>172,380</b>	<b>116,090</b>	<b>72,308</b>	<b>-</b>	<b>5,879</b>	<b>390,640</b>
<b>Accumulated depreciation:</b>							
Buildings	(527)	-	-	(123)	-	-	(650)
Plant, machinery, tools, furniture and other items of property, plant and equipment	(5,938)	-	-	(8,039)	-	-	(13,977)
<b>Total accumulated depreciation</b>	<b>(6,465)</b>	<b>-</b>	<b>-</b>	<b>(8,162)</b>	<b>-</b>	<b>-</b>	<b>(14,627)</b>
<b>Total, net</b>	<b>17,518</b>	<b>172,380</b>	<b>116,090</b>	<b>64,146</b>	<b>-</b>	<b>5,879</b>	<b>376,013</b>

The carrying amount of the Property, plant and equipment located outside Spain as at 31 March 2022 is EUR 169,335 thousand (EUR 159,524 thousand as at 31 December 2021).



The detail of the fully depreciated items of Property, plant and equipment still in use is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Plant, machinery and other items of property, plant and equipment	309	309

In the fiscal year ended 31 March 2022, the Group capitalised finance costs of EUR 31 thousand attributable to the financing associated with the renewable energy plants that took more than twelve months to bring into operation (see Note 9.2) as an increase in the value of Property, plant and equipment.

During the three-month period ended 31 March 2022, the Group has also capitalised staff costs and work carried out by third parties not associated with construction, mainly amounting to EUR 1,442 thousand, respectively, and which relate to the development of the photovoltaic power plant projects.

At 31 March 2022, the Group has Property, plant and equipment purchase commitments amounting to EUR 43,009 thousand relating to photovoltaic projects to be built in Spain, the United States and the United Kingdom.

At 31 March 2022, the Group's Directors estimate that, given the increase in energy prices in the first quarter of 2022, and taking into account the estimates made and described in Note 3.6 to the consolidated financial statements for 2021, there are no indications that impairment of Property, plant and equipment will be necessary at that date.

The Group has taken out several insurance policies to cover the risks to which its Property, plant and equipment are subject. It is considered that these policies sufficiently cover such risks.

## **6. Investment property**

At 31 March 2022 and 31 December 2021, the Group has recognised EUR 1,218 thousand under "Investment property" in the consolidated balance sheet in relation to land acquired for the construction of renewable energy plants previously developed, built and sold by the Group in recent years. The Group Management's estimate of the fair value of the land amounts to EUR 1,622 thousand as at 31 March 2022 (2021: EUR 1,656 thousand). These plots of land are leased to the owners of the PV facilities.

Income from these investments, amounting to EUR 22 thousand, has been recognised under "Other operating income" in the consolidated income statement for the first quarter of 2022.

At 31 March 2022 and 31 December 2021 there were no restrictions on making new investment property investments, on the collection of rental income therefrom or in connection with the proceeds to be obtained from a potential disposal thereof.



## 7. Leases

The movement in this item in the consolidated balance sheet during the first three months of 2022 and during 2021 is detailed below:

### Three-month period ended 31 March 2022

	Thousands of euros					
	Balance at 01/01/22	Business combination	Additions	Disposals	Exchange differences	Balance at 31/03/22
<b>Cost:</b>						
Land	47,334	-	2,232	-	118	49,684
Plant	408	-	-	-	-	408
Buildings and others	518	-	-	-	-	518
<b>Total cost</b>	<b>48,260</b>	<b>-</b>	<b>2,232</b>	<b>-</b>	<b>118</b>	<b>50,610</b>
<b>Accumulated depreciation:</b>						
Land	(2,915)	-	(284)	-	475	(2,724)
Plant	(63)	-	(8)	-	-	(71)
Buildings and others	(598)	-	(82)	-	(3)	(683)
<b>Total accumulated depreciation</b>	<b>(3,576)</b>	<b>-</b>	<b>(374)</b>	<b>-</b>	<b>471</b>	<b>(3,478)</b>
<b>Total right-of-use assets</b>	<b>44,684</b>	<b>-</b>	<b>1,858</b>	<b>-</b>	<b>590</b>	<b>47,132</b>

### Year ended 31 December 2021

	Thousands of euros					
	Balance at 01/01/21	Business combination	Additions	Disposals	Exchange differences	Balance at 31/12/21
<b>Cost:</b>						
Land	9,068	12,136	26,121	-	10	47,334
Plant	1,081	-	-	-	-	408
Buildings and others	2,081	-	-	(1,563)	-	518
<b>Total cost</b>	<b>12,230</b>	<b>12,136</b>	<b>26,121</b>	<b>(1,563)</b>	<b>10</b>	<b>48,260</b>
<b>Accumulated depreciation:</b>						
Land	(1,061)	-	(1,129)	-	(309)	(2,915)
Plant	(782)	-	45	674	-	(63)
Buildings and others	(817)	-	(86)	307	(2)	(598)
<b>Total accumulated depreciation</b>	<b>(2,660)</b>	<b>-</b>	<b>(1,586)</b>	<b>981</b>	<b>(311)</b>	<b>(3,576)</b>
<b>Total right-of-use assets</b>	<b>9,570</b>	<b>12,136</b>	<b>24,534</b>	<b>(1,256)</b>	<b>(301)</b>	<b>44,684</b>

The main contracts held by the Group as lessee relate to plots of land on which renewable energy plants, offices and vehicles are located. The main features and assumptions used by the Group in accounting for these rights of use are as follows:

- The average lease term of the Group's main contracts is as follows:

Buildings	5.30
Vehicles	3.86
Plots for renewable energy plants	32.14

- Discount rates depend on the country and the type of asset, as shown below:

	Spain	Chile	Italy	Mexico
Buildings	6.33%	10.30%	1.72%	7.80%
Vehicles	2.10%	-	-	-
Plots for renewable energy plants	1.44%-3.41%	7.33%-9.75%	-	-

As at 31 March 2022, the Group only has one lease with variable payments, which has a term of 35 years and whose rent is linked to the energy production of the wind farm located on the leased land. The rent is calculated as 2% of the Group's revenue from the sale of energy from the plant, with future payments estimated as follows:

	Thousands of euros					
	2022	2023	2024	2025	2026 and subsequent years	Total
Future variable payments	71	76	78	93	5,743	6,061

The main additions in the first quarter of FY 2022 and FY 2021 relate to the rental of land due to the Group's increased need for land to expand its business.

The Group has not recognised impairments on rights of use in the first three months of fiscal year 2022 and in fiscal year 2021.

The Group includes as "Inventories" the amortisation of right-of-use assets and the accrued expense of finance lease liabilities incurred in the development and construction of certain plants which are still under construction, in their initial design, development and construction phases and which, based on IFRS 16, will be put up for sale by the Group once they are commissioned in the amount of EUR 10,069 thousand at 31 March 2022 (EUR 10,058 thousand at 31 December 2021).

Details of and movement in right-of-use assets under this heading in the consolidated balance sheet in 2021 and during the first three months of 2022 are set out below:

Three-month period ended 31 March 2022

	Thousands of euros		
	Balance at 01/01/2022	Additions	Balance at 31/03/2022
<b>Cost:</b>			
Land	10,573	72	10,645
<b>Total cost</b>	<b>10,573</b>	<b>72</b>	<b>10,645</b>
<b>Accumulated depreciation:</b>			
Land	(514)	(62)	(576)
<b>Total accumulated depreciation</b>	<b>(514)</b>	<b>(62)</b>	<b>(576)</b>
<b>Inventories</b>	<b>10,058</b>	<b>10</b>	<b>10,069</b>

Year ended 31 December 2021

	Thousands of euros			
	Balance at 01/01/21	Transfers to 01/01/2021 (Note 1)	Additions	Balance at 31/12/21
<b>Cost:</b>				
Land	7,882	(7,882)	10,573	10,573
<b>Total cost</b>	<b>7,882</b>	<b>(7,882)</b>	<b>10,573</b>	<b>10,573</b>
<b>Accumulated depreciation:</b>				
Land	(1,017)	1,017	(514)	(514)
<b>Total accumulated depreciation</b>	<b>(1,017)</b>	<b>1,017</b>	<b>(514)</b>	<b>(514)</b>
<b>Inventories</b>	<b>6,865</b>	<b>(6,865)</b>	<b>10,058</b>	<b>10,058</b>

Details of lease payments recognised as an expense in the three-month period ended 31 March 2022 and in the three-month period ended 31 March 2021 in "Other operating expenses" in the consolidated income statement (see Note 15.4) are as follows (in thousands of euros):

	31/03/2022	31/03/2021
Lease payments <sup>(*)</sup>	41	45
<b>Total</b>	<b>41</b>	<b>45</b>

<sup>(\*)</sup> Non-cancellable leases. All of these correspond to contracts with a maturity of less than one year.

The breakdown by maturity of the undiscounted lease liability based on the contracted schedule at 31 March 2022 is as follows:

	Thousands of euros					
	2022	2023	2024	2025	2026 and subsequent years	Total
Lease liability	1,790	2,794	2,906	2,868	68,693	79,051

As at 31 March 2022 and 31 December 2021 there were no significant lease commitments.

## 8. Interests determined by the equity method

The detail of "Investments accounted for using the equity method" as at 31 March 2022 and the movement during the first quarter of 2022 is as follows (in thousands of euros):

	Balance at 01/01/2022	Additions	Share in profit (loss) of companies consolidated under equity method	Valuation adjustments (**)	Other movements (*)	Balance at 31/03/2022
Renter Gestiones, S.L.	25	-	16	-	-	41
A2 Renovables LLC Holding	7,055	-	(87)	411	150	7,519
Tordesillas Renovables 400 KV, S.L.	50	13	(2)	-	-	61
Olmedo Renovables 400 KV, A.I.E.	81	61	-	-	-	142
Valcabado Renovables 2200 KV, S.L.	110	-	(5)	-	-	105
Cubillos Renovables, S.L. (***)	60	-	(2)	-	-	58
Gazules Renovables, S.L.	2	29	(8)	-	-	23
Labradas Renovables, S.L. (***)	4	-	-	-	-	4
Monte Reina Renovables, S.L.	5	5	(3)	-	-	7
Trevago Renovables, S.L.	2	5	(7)	-	-	-
La Serranilla Renovables 132 KV, A.I.E. (***)	-	-	-	-	-	-
Trend Energético, S.R.L.	3	221	-	-	-	224
Laat 132 KV Doble Circuito	-	-	-	-	-	-
Tordesillas 400 KV, S.L. (***)	-	-	-	-	-	-
Cuádruple Belinchon, S.L.	-	10	-	-	-	10
<b>Total</b>	<b>7,397</b>	<b>344</b>	<b>(98)</b>	<b>411</b>	<b>150</b>	<b>8,194</b>

(\*) The amount included in the column "Other movements" includes the exchange differences associated with these participations.

(\*\*) The valuation adjustments relate to derivative financial instruments to hedge the risk of fluctuations in interest rates contracted by the companies. At 31 March 2022, the proportion corresponding to the change in the valuation of these derivatives, carried out by an independent expert, amounts to EUR 411 thousand and has been recognised with a charge to "Hedging transactions in associates" in the consolidated balance sheet.

(\*\*\*) Although the Group holds a stake of more than 50% in these companies, and based on the various shareholders' agreements, it does not maintain control over these companies, which is why they have not been fully consolidated.

The detail of "Investments accounted for using the equity method" as at 31 December 2021 and of the movement in 2021 is as follows (in thousands of euros):

	Balance at 01/01/2021	Additions	Share in profit (loss) of companies consolidated under equity method	Valuation adjustments (***)	Other movements (**)	Other consolidation adjustments	Disposals	Balance at 31/12/2021
Planta Solar OPDE Fernandina, S.L. (*)	78	-	(57)	(36)	-	11	4	-
Planta Solar OPDE Extremadura 2, S.L. (*)	34	-	(48)	(44)	-	12	46	-
Planta Solar OPDE Andalucía 1, S.L. (*)	(110)	-	(38)	(11)	-	11	148	-
Renter Gestiones, S.L.	17	-	8	-	-	-	-	25
A2 Renovables LLC Holding	6,831	-	(172)	19	364	13	-	7,055
Opdenenergy Riverstone L.P.	33	199	(1)	-	(2)	-	(229)	-
Tordesillas Renovables 400 KV, S.L.	-	50	-	-	-	-	-	50
Olmedo Renovables 400 KV, A.I.E.	-	81	-	-	-	-	-	81
Valcabado Renovables 2200 KV, S.L.	-	117	(7)	-	-	-	-	110
Cubillos Renovables, S.L. (****)	-	60	-	-	-	-	-	60
Gazules Renovables, S.L.	-	2	-	-	-	-	-	2
Labradas Renovables, S.L. (****)	-	4	-	-	-	-	-	4
Monte Reina Renovables, S.L.	-	6	(1)	-	-	-	-	5
Trevago Renovables, S.L.	-	8	(6)	-	-	-	-	2
La Serranilla Renovables 132 KV, A.I.E. (****)	-	-	-	-	-	-	-	-
Trend Energético, S.R.L.	-	3	-	-	-	-	-	3
Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L. (****)	-	-	-	-	-	-	-	-
<b>Total</b>	<b>6,883</b>	<b>530</b>	<b>(322)</b>	<b>(72)</b>	<b>362</b>	<b>47</b>	<b>(31)</b>	<b>7,397</b>

(\*) The amount of the columns "Share in profit (loss) of companies consolidated under equity method" and "Valuation adjustments" correspond to the balances at the date of purchase and sale (Note 3.1.c of the consolidated financial statements of fiscal year 2021).

(\*\*) The amount included in the column "Other movements" includes the exchange differences associated with these participations.

(\*\*\*) The valuation adjustments relate to derivative financial instruments to hedge the risk of fluctuations in interest rates contracted by the companies. At 31 December 2021, the proportion corresponding to the change in the valuation of these derivatives, carried out by an independent expert, amounts to EUR 72 thousand and has been recognised with a charge to "Hedging transactions in associates" in the consolidated balance sheet.

(\*\*\*\*) Although the Group holds a stake of more than 50% in these companies, and based on the various shareholders' agreements, it does not maintain control over these companies, which is why they have not been fully consolidated.

### Three-month period ended 31 March 2022

During the first three months of the financial year 2022, the Group, together with third parties outside the Group, has incorporated the following company, over which it has no control: Cuádruple Belinchón, S.L.

### Fiscal year ended 31 December 2021

As described in Note 3.1.c of the consolidated financial statements for 2021, as a result of the sale and purchase agreement for the acquisition of 80% of the share capital of Planta Solar OPDE La Fernandina, S.L., Planta Solar OPDE Andalucía 1, S.L. and Planta Solar OPDE Extremadura 2, S.L., these companies were fully consolidated at the date of the business combination.

On the other hand, as described in Note 3.1.c of the consolidated financial statements of fiscal year 2021, on 9 December 2021 the companies Otras Producciones de Energía Fotovoltaica, S.L. and Turolense de Iniciativas Sostenibles IV, S.L. entered into a purchase and sale agreement for the acquisition of 80% of the share capital owned by Opdeenergy Riverstone, L.P. from the Mexican companies Promociones Solares MV, S.A.PI. de C.V. and Rho Solar, S. de R.L. de C.V.

Lastly, in 2021 the Group incorporated the following companies, over which it does not have control, together with third parties outside the Group: Tordesillas Renovables 400 KV, S.L., Olmedo Renovables 400 KV, A.I.E., Valcabado Renovables 2200 KV, S.L., Cubillos Renovables, S.L., Gazules Renovables, S.L., Labradas Renovables, S.L., Monte Reina Renovables, S.L., Trevago Renovables, S.L., La Serranilla Renovables 132 KV, A.I.E., Trend Energético, S.r.l. and Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L.

None of the companies accounted for using the equity method are listed.

The main aggregates of these associates of the Group as of 31 March 2022 are as follows:

	Thousands of euros		
	Assets	Liabilities	Profit / (loss) for the year
Renter Gestiones, S.L.	423	257	65
A2 Renovables LLC Holding (*)	165,239	121,648	(432)
Tordesillas Renovables 400 KV, S.L.	268	33	(5)
Olmedo Renovables 400 KV, A.I.E.	316	118	-
Valcabado Renovables 2200 KV, S.L.	549	536	(11)
Cubillos Renovables, S.L.	508	414	(4)
Gazules Renovables, S.L.	65	84	(24)
Labradas Renovables, S.L.	-	-	-
Monte Reina Renovables, S.L.	33	40	(8)
Trevago Renovables, S.L.	23	82	-
Trend Energético, S.R.L.	662	654	-
Cuadruple Belinchon, S.L.	-	-	-
<b>Total</b>	<b>168,086</b>	<b>123,866</b>	<b>(419)</b>

(\*) Consolidated interim financial statements as of 31 March 2022, including Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V.

The main aggregates of these Group associates at 31 March 2021 are as follows:

	Thousands of euros		
	Assets	Liabilities	Profit / (loss) for the year
Renter Gestiones, S.L.	223	122	29
A2 Renovables L.P. (*)	119,256	77,628	(860)
Tordesillas Renovables 400 KV, S.L.	-	-	-
Olmedo Renovables 400 KV, A.I.E.	367	87	-
Valcabado Renovables 2200 KV, S.L.	276	299	(27)
Cubillos Renovables, S.L.	30	33	(6)
Gazules Renovables, S.L.	35	29	-
Labradas Renovables, S.L.	-	-	-
Monte Reina Renovables, S.L.	4	3	(3)
Trevago Renovables, S.L.	6	23	(20)
La Serranilla Renovables 132 KV, A.I.E.	-	-	-
Trend Energético, S.R.L.	636	628	2
Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L.	-	-	-
<b>Total</b>	<b>120,833</b>	<b>78,852</b>	<b>(885)</b>

(\*) Consolidated financial statements as of 31 December 2021, considering Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V.

## 9. Financial instruments

The following information is detailed below:

- the different classes of financial instruments registered by the Group based on their nature and characteristics;
- the carrying amount of such financial instruments; and
- the fair value of the financial instruments (except for the ones for which the carrying amount is close to its fair value).



Three-month period ended 31 March 2022

	Thousands of euros			
	Amortised cost	Fair value through other comprehensive income	Fair value through profit or loss	Balance at 31/03/2022
<b>Financial assets:</b>				
Equity instruments	-	975	-	975
Loans to companies	589	-	-	589
Loans to group companies and associates (Note 16.2)	663	-	-	663
Derivatives (Note 9.1)	-	10,085	-	10,085
Trade and other receivables	19,619	-	-	19,619
Cash and cash equivalents	74,927	-	-	74,927
Other financial assets	1,336	-	-	1,336
<b>Total financial assets</b>	<b>97,134</b>	<b>11,060</b>	-	<b>108,194</b>
<b>Financial liabilities:</b>				
Debt instruments and other marketable securities	137,933	-	-	137,933
Bank borrowings associated with renewable energy plants	243,596	-	-	243,596
Finance lease liabilities	1,734	-	-	1,734
Finance lease payables associated with photovoltaic plants	46,529	-	-	46,529
Derivatives (Note 9.2)	-	199,901	-	199,901
Trade and other payables	27,790	-	-	27,790
Advances from trade receivables	40,153	-	-	40,153
Other financial liabilities	136	-	-	136
<b>Total financial liabilities</b>	<b>497,871</b>	<b>199,901</b>	-	<b>697,772</b>



Year ended 31 December 2021

	Thousands of euros			
	Amortised cost	Fair value through other comprehensive income	Fair value through profit or loss	Balance at 31/12/2021
<b>Financial assets:</b>				
Equity instruments	-	905	-	905
Loans to companies	647	-	-	647
Loans to group companies and associates (Note 16.2)	637	-	-	637
Derivatives (Note 9.1)	-	4,296	-	4,296
Trade and other receivables	23,249	-	-	23,249
Cash and cash equivalents	99,575	-	-	99,575
Other financial assets	1,278	-	-	1,278
<b>Total financial assets</b>	<b>125,386</b>	<b>5,201</b>	-	<b>130,587</b>
<b>Financial liabilities:</b>				
Debt instruments and other marketable securities	137,550	-	-	137,550
Bank borrowings associated with renewable energy plants	241,504	-	-	241,504
Finance lease liabilities	1,781	-	-	1,781
Finance lease payables associated with photovoltaic plants	42,079	-	-	42,079
Derivatives (Note 9.2)	-	66,671	-	66,671
Trade and other payables	29,870	-	-	29,870
Advances from trade receivables	39,422	-	-	39,422
Other financial liabilities	34	-	-	34
<b>Total financial liabilities</b>	<b>492,240</b>	<b>66,671</b>	-	<b>558,911</b>

## 9.1 Financial assets

### Loans to companies

As at 31 March 2022 and 31 December 2021, the Group has recorded several loans granted to third parties during previous years in the long term. Details of loans granted are as follows (in thousands of euros):

	Average interest rate	Balance at 31/03/2022		Balance at 31/12/2021	
		Long term	Short term	Long term	Short term
Sociedad Ibérica de Generación de Energía Fotovoltaica XIX, S.L. (*)	None	390	42	432	47
Sociedad Ibérica de Generación de Energía Fotovoltaica VI, S.L. (*)	None	356	41	397	43
Other loans to third parties	4.00%	-	72	-	40
Accumulated Impairment		(312)	-	(312)	-
<b>Carrying amount</b>		<b>434</b>	<b>155</b>	<b>517</b>	<b>130</b>

(\*) The Senior Management of the Parent company considered that the loans to Sociedad Ibérica de Generación de Energía Fotovoltaica XIX, S.L. and Sociedad Ibérica de Generación de Energía Fotovoltaica VI, S.L. were not 100% recoverable and were therefore partially impaired in prior years.

As at 31 March 2022, the net value associated with the two loans amounts to EUR 434 thousand long-term and EUR 155 thousand short-term (EUR 517 thousand long-term and EUR 130 thousand short-term as at 31 December 2021), recorded under "Non-current assets - Long-term loans to companies" and "Current assets - Short-term loans to companies", respectively, in the consolidated balance sheet.

The credit risk of the financial instrument described above has not increased significantly since initial recognition, except for the impaired loans described in the footnote to the table. The loss allowance for these financial instruments in an amount equal to the 12-month expected credit losses is not material.

### Derivatives

#### *Interest rate hedging*

On 22 September 2020, OPDEnergy Generación S.p.A. entered into a financing agreement with Sumitomo Mitsui Banking Corporation for the construction of two solar farms (see Note 9.2). Together with this financing agreement, an interest-rate risk hedging agreement was entered into for a initial notional amount of USD 23,396,901 with monthly maturities until 15 June 2021 and with six-monthly maturities from 15 June 2021 to 15 December 2039. The outstanding notional amount as of March 31, 2022 amounts to USD 68,657,780.80.

In addition, on 16 December 2021 the companies Planta Solar Opde 3, S.L., Planta Solar Opde 5, S.L. and Planta Solar Opde 6, S.L. together with new financing contracts to finance the construction of the solar farms owned by them (Note 9.2), entered into interest rate risk hedging contracts for *caps* for notional amounts of EUR 18,599,000, EUR 4,158,000 and EUR 18,610,740 respectively, all of which mature half-yearly from 31 December 2021 to 29 December 2023. In addition, these companies also entered into interest rate *swaps* for notional amounts of EUR 16,671,422, EUR 3,668,550 and EUR 16,274,396, respectively, all of which mature half-yearly from 29 December 2023 to 29 December 2034.

In addition, the companies Planta Solar Fernandina, S.L., Planta Solar Andalucía 1, S.L. and Planta Solar Extremadura 2 have financing contracts (Note 9.2) with which they entered into interest rate derivative contracts for a notional amount of EUR 20,450,031, EUR 20,637,150 and EUR 20,445,375 respectively, maturing every six months until 31 December 2029.

At 31 March 2022, the valuation of these derivatives, carried out by an independent expert, amounted to EUR 10,085 thousand and is recorded under "Derivatives" in non-current assets with a credit to "Valuation adjustments - Hedging transactions", net of the corresponding tax effect in the consolidated balance sheet in the amount of EUR 7,741 thousand.

The Group has complied with the requirements detailed in Note 3.8 on valuation rules of the financial statements for the fiscal year ended 31 December 2021 in order to classify these financial derivatives as hedging instruments. The settlements of the hedging instruments coincide with the time at which the cash flows from the interest settlements of the financing contracts are expected to occur; - the hedged item. In particular, it meets all the requirements for hedge effectiveness and has been formally designated as a hedge.

Trade and other receivables

The breakdown of this item in the consolidated balance sheet at 31 December 2022 and 31 December 2021 is shown below:

	Thousands of euros	
	31/03/2022	31/12/2021
Trade receivables for sales and services long-term	4,504	4,415
Trade receivables for sales and services short-term	14,769	18,659
Trade receivables for sales and services to associates (Note 16.2)	278	89
Sundry accounts receivable	68	86
	<b>19,619</b>	<b>23,249</b>

During the first three months of 2022 and at 31 December 2021, the Group recognises a receivable in relation to the 2020 sale of Energía Solar de Poniente, S. de R.L. de C.V. and Infraestructura Energética del Norte, S. de R.L. de C.V. described in Note 3.1 to the consolidated financial statements for 2021, recognising EUR 4,504 thousand in the long term (EUR 4,075 thousand at the date of sale).

On the other hand, during the first quarter of 2022, the Group maintains a receivable related to the sale of Horus Kentucky 1, LLC. described in Note 3.1.c of the consolidated financial statements for the fiscal year 2021 in the amount of EUR 1,126 thousand in the short term. In addition, the Group has receivables of EUR 13.3 million relating to sales of energy generated by photovoltaic plants pending settlement at 31 March 2022.

The Group monitors and analyses changes in all trade receivables on an ongoing basis. After analysing this situation, the Directors consider that the risk of impairment of receivables is not material at 31 March 2022 and 31 December 2021.

The movement in impairment losses on trade receivables recognised as a reduction of the balance of "Trade receivables for sales and services" in the consolidated balance sheet was as follows:

Three-month period ended 31 March 2022

	Beginning balance	Charge for the year / (reversals) recognised in the year	Ending balance
<b>Impairment for trade operations</b>	200	90	290

Year ended 31 December 2021

	Beginning balance	Charge for the year / (reversals) recognised in the year	Ending balance
<b>Impairment for trade operations</b>	170	30	200

During the three-month period ended 31 March 2022, the Group has recognised a provision for impairment loss on trading operations of EUR 90 thousand. During the fiscal year ended 31 December 2021, the Group recognised a provision of EUR 34 thousand and a reversal of EUR 4 thousand under "Other operating expenses" in the consolidated income statement for 2021.

At 31 March 2022, the Group has significant balances in currencies other than the euro. The main receivables in foreign currencies amount to a total of EUR 9,789 thousand (As at 31 December 2021: EUR 16,820 thousand).

Maximum exposure to credit risk at the reporting date is the fair value of each category of the above-mentioned receivables. The Group holds no guarantee as insurance.

Other financial assets

At 31 March 2022 and 31 December 2021, the Group has long-term financial investments amounting to EUR 843 thousand and EUR 793 thousand, respectively, corresponding to deposits pledged under guarantee policies granted to secure compliance with certain obligations assumed by the Group; mainly due to guarantees provided to foreign public authorities (see Note 18.2). The term of the secured obligation is more than one year and, therefore, these deposits are recognised under non-current assets.

These assets bear interest at market rates. At 31 March 2022 and 31 March 2021 the interest accrued on long-term and short-term financial assets is approximately EUR 2 thousand and EUR 7 thousand respectively, credited to "Finance income" in the consolidated income statement (Note 15.5).

At 31 March 2022 and 31 December 2021, the Group holds short-term financial assets (deposits and time deposits) amounting to EUR 493 thousand and EUR 485 thousand, respectively.

Finally, the Group recognised finance income of EUR 1 thousand in relation to loans to third parties, which will be paid over the financial years 2022 and 2023 (EUR 152 thousand during the first three months of 2021).

## 9.2 Financial liabilities

### Debt instruments and other marketable securities

The detail of "Debt instruments and other non-current marketable securities" in the consolidated balance sheet as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Debt instruments and other marketable securities- <i>Issuance 2021</i>		
1st bond issue - nominal EUR	114,555	114,555
2nd bond issue - nominal EUR	25,445	25,445
Formalisation fees and commissions (*)	(2,067)	(2,450)
<b>Total</b>	<b>137,933</b>	<b>137,550</b>

(\*) For the first three months of 2022 and as at 31 December 2021 the Parent Company's Directors consider that debt arrangement fees and expenses should be classified in full as long-term debt.

The detail by maturity of the items forming part of the heading "Debt instruments and other marketable securities" at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

#### Three-month period ended 31 March 2022:

	2022	2023	2024	2025	Total
<b>Debt instruments and other marketable securities- Issuance 2022</b>					
1st bond issue - nominal EUR	-	114,555	-	-	114,555
2nd bond issue - nominal EUR	-	25,445	-	-	25,445
<b>Total</b>	-	<b>140,000</b>	-	-	<b>140,000</b>

#### Year ended 31 December 2021:

	2022	2023	2024	2025	Total
<b>Debt instruments and other marketable securities- Issuance 2021</b>					
1st bond issue - nominal EUR	-	114,555	-	-	114,555
2nd bond issue - nominal EUR	-	25,445	-	-	25,445
<b>Total</b>	-	<b>140,000</b>	-	-	<b>140,000</b>

On 17 March 2021 the Group company Opdenenergy, S.A.U., entered into a new contract for the issue of a bond-based financing facility with a maximum drawdown amount of EUR 140,000,000. On the occasion of this new issue, the Group cancelled the previous financing obtained through bond issues in previous years.



This new line of financing has a single maturity date for all issues on 23 September 2023, bearing interest linked to Euribor plus a spread that increases every six months in the following manner: 2.5% for the first six months; 4% after six months; 5% after 12 months; 5.5% after 18 months; and 6% after 24 months. In addition, the issues made may be redeemed early from the second year after the issue date.

In addition, in the framework of these operations, the Group provided the following guarantees in favour of the holders of the bonds issued:

- Pledge constituted by Opdeenergy Holding, S.A. on 60,000 shares (numbers 1 to 60,000) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Opdeenergy S.A.U.
- Pledge constituted by Opdeenergy, S.A. on 7,138,349 shares (numbers 1 to 7,138,349) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Otras Producciones de Energía Fotovoltaica, S.L.U.
- Pledge constituted by Opdeenergy, S.A. on 15,061,224 shares (numbers 1 to 15,061,224) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Opde Participaciones Industriales, S.L.U.
- Pledge constituted by Opdeenergy, S.A. on the credit rights deriving from various current accounts held by it with Caja Rural de Navarra, Sociedad Corporativa de Crédito, Caixabank S.A., Banco Bilbao Vizcaya Argentaria, S.A.

Pursuant to the provisions of the issue agreement, all of the bonds issued by the Group will be fully subscribed and purchased by institutional investors identified in said agreement and, therefore, it is not necessary to register with the National Securities Market Commission any prospectus for the issue, as provided for in article 35.2 of Royal Legislative Decree 4/2015, of 23 October, approving the revised text of the Securities Market Act, as the issue is aimed exclusively at the aforementioned subscribers and is not, therefore, a public offering and subscription of securities.

All of the debt is floating-rate linked at 31 March 2022 and 31 December 2021.

With the issuance of the new bonds mentioned above, on 17 March 2021, the previous bond financing facility held by the Group until that date was cancelled and fully repaid. As a result, and as this was a material change in the terms of the debt, the Group recognised EUR 1,234 thousand in debt arrangement fees and EUR 1,375 thousand in cancellation fees with a charge to "Finance costs" in the consolidated income statement for the three-month period ended 31 March 2021.



The information relating to the bond issue in the previous year 2021 which was fully subscribed during the year 2021 by eight reputable collective investment institutions and whose outstanding balances during the first three months of 2022 amounted to EUR 140,000,000 is as follows:

ISIN	Issuer	Issue date	Currency	Number of bonds purchased	Nominal value expressed in euro (**)	Maturity date	Market (*)
XS2315961271	Opdenenergy, S.A.U.	23/03/2021	EUR	114,555,000	112,263,900	23/09/2023	Freiverkehr
XS2315961784	Opdenenergy, S.A.U.	23/03/2021	EUR	25,445,000	24,936,100	23/09/2023	Freiverkehr
	<b>Bond issue in EUR</b>			<b>140,000,000</b>	<b>137,200,000</b>		

(\*) The senior bond issue by Opdenenergy, S.A.U. was listed on the Open Market (Freiverkehr) of the Frankfurt Stock Exchange in accordance with the German securities market law.

(\*\*) The difference between the bonds purchased and the nominal value is due to the cost of the issuance transaction.

As at 31 March 2022 and 31 December 2021 there were no accrued financial interests that had not yet been paid.

### *Compliance with financial ratios*

The bond issue contract includes a series of conditions and commitments assumed by Opdenenergy Holding, S.A. and its subsidiaries including compliance with a series of financial ratios, in particular a Guarantee Coverage Ratio, defined as the ratio between (i) the cash held by the Group plus other financial investments of the Group and the Project Costs incurred (construction and development cost less closed project financing) and (ii) the outstanding amount of bonds plus the principal amount of the Group's financial indebtedness plus the amount of corporate and/or bank guarantees that are due at that time plus the actual liabilities of the members of the Group. This ratio is mandatory from 2021 to 2023. In addition, cross-default conditions are assumed in the event that certain Group companies (Opdenenergy Holding, S.A., Opdenenergy, S.A., Otras Producciones de Energía Fotovoltaica, S.L., Opde Participaciones Industriales, S.L. and any other project companies with any project finance closed and with a capacity of more than 10MW) entered into several default situations.

As at the end of the three-month period ended 31 March 2022 and the fiscal year ended 31 December 2021, the Directors of the Group believe that all obligations under the bond issue, including the financial ratio compliance described above, have been satisfied and do not anticipate any default in this regard in future years.

### Bank borrowings

The detail of this item in the consolidated balance sheet as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Borrowings from credit institutions- Bank borrowings associated with renewable energy plants	243,596	241,504
	<b>243,596</b>	<b>241,504</b>

### *Credit facilities*

In relation to the different operating lines held by the Group, a limit of EUR 35 thousand is established as at 31 March 2022. The amount drawn down at 31 March 2022 is detailed below (in thousands of euros):

	Drawn down at 31/03/2022	Drawn down at 31/12/2021	Limit
Multicurrency credit accounts	-	-	10,000
Lending facilities	-	-	5,000
Confirming facilities (*)	-	-	20,000
<b>Total</b>	-	-	<b>35,000</b>

(\*) The use of confirming lines by the Group is subject to the acceptance of financeable invoices by credit institutions.

All credit facilities bear interest at market rates, basically tied to Euribor or Libor plus a market spread. The financial expenses accrued in respect of the loan facilities and credit facilities held by the Group during the first quarter of 2022 amount to EUR 1 thousand, all of which have been settled as at 31 March 2022.



*Bank borrowings associated with renewable energy plants*

Chile

During 2020, the OPDEnergy Group entered into various project finance agreements with credit institutions associated with the development of solar photovoltaic plants in Chile.

In the case of the Chilean companies (Xue Solar, S.P.A., Litre, S.p.A., Lingue, S.p.A., Eólica la Estrella, S.P.A., Austrian Solar Chile Uno, S.P.A., and Opdenenergy Generación, S.P.A.) the main characteristics of these loans are as follows:

- Loan agreements relating to Xue Solar, S.P.A., Litre, S.p.A., Lingue, S.p.A., entered into on 14 August 2020, which effectively commenced on that date and have a final maturity date of 31 July 2038. The purpose of these contracts is to finance the construction and development of the photovoltaic farms.

In accordance with the applicable legislation, no finance costs were capitalised during the first quarter of 2022 as these were in operation (EUR 43 thousand during the first quarter of 2021) as an increase in the value of fixed assets (Note 5), as this interest was incurred during the construction of the solar plant.

These loans bear interest at LIBOR plus a spread of 4.5% on amounts drawn down and 1% on undrawn credit amounts from time to time during the drawdown period.

- Loan agreement relating to Opdenenergy Generación, S.P.A. (holding company), entered into on 11 June 2020, which effectively commenced on that date and has a final maturity date of 30 June 2027. The purpose of this loan agreement is to finance the construction and development of the photovoltaic farms developed by Eólica la Estrella, S.P.A., and Sol de los Andes, S.P.A.

In accordance with applicable law, no amounts have been capitalised as finance costs during the three-month period ended 31 March 2022 (EUR 230 thousand during the first quarter of 2021) as an increase in the value of fixed assets (Note 5).

This loan bears interest at LIBOR plus a spread of 2.25% on drawn amounts and 0.79% applicable from time to time on undrawn credit amounts from time to time during the drawdown period.

- Loan agreements relating to Eólica la Estrella, S.P.A. and AustrianSolar Chile Uno, S.P.A., entered into on 11 June 2020, which commenced on that date and mature on 7 August 2022 and 18 September 2022, respectively. The purpose of this loan agreement is to finance exclusively the VAT associated with the development and construction of Eólica la Estrella, S.P.A., and AustrianSolar Chile Uno, S.P.A.

These loans bear interest at nominal TAB plus a spread of 1.9%.

The amount outstanding on these loans as at 31 March 2022 totals EUR 97,745 thousand.

The detail, by company, as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	Drawn down at 31/03/2022	Drawn down at 31/12/2021	Total nominal amount
Xue Solar, S.P.A.	7,975	6,673	8,279
Lingue, S.P.A.	1,912	1,850	1,979
Litre, S.P.A.	1,861	1,800	1,911
Opdenenergy Generación, S.P.A.	85,997	83,599	88,292
AustrianSolar Chile Uno, S.P.A.	-	1,980	4,389
<b>Total</b>	<b>97,745</b>	<b>95,902</b>	<b>104,850</b>

## Spain

In the case of the Spanish companies Planta Solar OPDE 3, S.L., Planta Solar OPDE 5, S.L. and Planta Solar OPDE 6, S.L., the project financing agreements that the Group held at the end of 31 December 2020 with a first maturity on 31 December 2021 were cancelled on 16 December 2021. The main characteristics of the new loans formalised are as follows:

- Loan agreements entered into on 16 December 2021, which effectively commenced on that date and have a final maturity date of 31 December 2039. The purpose of these loan agreements is to finance the construction and development of photovoltaic plants.
- The outstanding amount of such loans per company as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	Drawn down at 31/03/2022	Drawn down at 31/12/2021	Total nominal amount
Planta Solar OPDE 3, S.L.	26,224	26,106	27,655
Planta Solar OPDE 5, S.L.	5,865	5,837	6,180
Planta Solar OPDE 6, S.L.	26,241	26,123	27,663
<b>Total</b>	<b>58,329</b>	<b>58,066</b>	<b>61,498</b>

- These loans bear interest at 12-month EURIBOR plus a spread from the date of signature of the contract (16 December 2021) of 1.75% until 31 December 2026. From 1 January 2027, the interest accruing on these loans will be 12-month EURIBOR plus a spread of 2% on the drawn-down portion.

The companies Planta Solar Fernandina, S. L., Planta Solar Andalucía 1, S.L. and Planta Solar Extremadura 2, S.L. were incorporated into the Group in March 2021 following the transaction described in Note 3.1.c of the consolidated financial statements for 2021. The three companies have different project financing agreements, which came into force on 29 December 2019. The main characteristics of these loans are as follows:

- Loan agreements entered into on 29 December 2019, with an effective start date of 29 December 2019 and a final maturity date of 31 December 2035. The purpose of these loan agreements is to finance the construction and development of photovoltaic plants.
- The amount outstanding on these loans as at 31 March 2022 and 31 December 2021 by company is as follows (in thousands of euros):

	Drawn down at 31/03/2022	Drawn down at 31/12/2021	Total nominal amount
Planta Solar La Fernandina, S.L.	24,739	24,603	22,267
Planta Solar Andalucía 1, S.L.	24,888	24,751	27,516
Planta Solar Extremadura 2, S.L.	24,692	24,557	27,260
<b>Total</b>	<b>74,319</b>	<b>73,911</b>	<b>82,043</b>

- These loans bear interest at 12-month EURIBOR plus a spread of 2.25% up to and including 2023. From 1 January 2024, they will accrue EURIBOR interest plus a spread of 2.5% up to and including 2029. Finally, from January 2030 until the final life of the loan the interest to accrue will be EURIBOR plus a spread of 2.75%.

### Italy

In the case of the Italian companies (Opde Puglia, S.R.L., Solare Puglia, S.R.L., and Ribaforada 10, S.R.L.), the construction of their solar plants took place in 2010 and 2011 and were financed as follows:

Solar plant	Location	Start of funding	Maturity date	Drawn down at 31/12/2021	Drawn down at 31/03/2022
Ribaforada 10	Italy	01/05/2011	18 years	3,666	3,558
OPDE Puglia – Ruatella 1	Italy	01/08/2010	18 years	2,181	2,115
OPDE Puglia – Ginosa 1	Italy	01/03/2010	18 years	2,048	1,981
Solare Puglia – Ruatella 2	Italy	21/09/2009	19 years	1,796	1,732
Solare Puglia – Ginosa 2	Italy	21/09/2009	19 years	1,732	1,671
Solare Puglia - Sannicardo	Italy	01/03/2010	20 years	2,202	2,147

The financing signed by Opde Puglia, S.R.L., Solare Puglia, S.R.L. and Ribaforada 10, S.R.L., accrues interest at 6.14%, 3.48% and 3.41% respectively.

The detail by maturity of the Bank borrowings at 31 March 2022, not discounted and considering all the contractual flows included in the contracts (principal and interest) is as follows (in thousands of euros):

	2022	2023	2024	2025	2026 and subsequent years	Total
Obligations and bonds	5,526	146,195	-	-	-	151,721
Bank borrowings associated with renewable energy plants	19,760	20,405	19,751	20,822	222,234	302,972

### *Guarantees*

As security for the fulfilment of the obligations arising from the financing granted to the companies based in Spain, these companies have provided the following guarantees:

- Pledge on pledged contracts (PV plant construction contract, plant operation and maintenance contract, hedging contracts, etc.).
- Pledge on pledged accounts (main account, debt service reserve account and clearing account).
- Pledge on the totality of its shares.

In this regard, as at 31 March 2022, the Group has restricted current accounts in relation to this financing amounting to EUR 27,769 thousand recorded under "Cash and cash equivalents" in the consolidated balance sheet (31 December 2021: EUR 18,295 thousand).

In relation to the companies located in Chile, the following guarantees have been provided:

- Pledge without first degree displacement on present and future subordinated credits.
- Commercial pledge on rights and promise of commercial pledge on rights.

- Pledge without displacement of first degree on future assets.
- Pledge without displacement and prohibitions regarding all the current and future shares of the companies that the shareholder grants in favour of the creditor by means of a public deed granted.
- Pledge without displacement on money and investments allowed.

The Directors of the Group believe that the companies subject to the guarantee will be able to meet all contractual obligations under such financing loans in a timely manner.

#### *Compliance with financial ratios*

The project finance contracts of Spanish and Chilean companies include a series of conditions and obligations assumed by them for the year 2022 and beyond, including the fulfilment of a series of financial ratios. In particular, the achievement of the leverage ratio, the debt service ratio and the calculation of the cash flow generated and the cash surplus on the basis of the audited financial statements of these individual companies. The Group's Directors believe that these obligations are being met and that they will be fully satisfied at year end.

#### *Issuance of green notes*

On 28 December 2021, the Group subscribed to a programme of green promissory notes on the Alternative Fixed Income Market (MARF) with a maximum limit of EUR 100 million, and no amount had been drawn down at 31 March 2022. The interest rate will be set at the time of each of the promissory note issues. The Group resorted to this type of financing in order to diversify its sources of funding and improve the cost of its debt.

On 18 May 2022, a first issue of this line was made for an amount of EUR 7 million, to terms one, three and six months at an average interest rate of 1.15%

## **10. Financial risk management**

The Group's activities are exposed to various financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk, liquidity risk and fair value measurement, as well as climate change risk. The Group's global risk management programme focuses on the uncertainty of the financial markets and aims to minimise the potential adverse effects on its financial returns.

Responsibility for financial risk management is controlled by the Group's Finance Department, in accordance with the policies approved by the Parent Company's Directors. This department identifies, assesses and hedges the financial risks in close cooperation with the Group's operating units. OPDEnergy provides policies for comprehensive risk management, as well as for specific areas such as currency risk, interest rate risk, liquidity risk, the use of derivative and non-derivative financial instruments and the investment of surplus liquidity.

### **10.1 Market risk**

#### Foreign currency risk

The Group operates internationally and is exposed to foreign currency risk on the transactions it performs in foreign currencies. Foreign exchange risk arises mainly from commercial transactions abroad that are in a currency other than the Group's functional currency, the euro.

Foreign currency transactions are translated to the functional currency using the exchange rates prevailing at the date of the transactions. Exchange differences arising from the settlement of these transactions and from

the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, unless they are deferred in equity, as in the case of cash flow hedges and designated net investment hedges. Non-monetary items carried at fair value that are denominated in foreign currencies are translated at the rates prevailing at the date when the fair value was determined. Nonmonetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

The detail of the most significant balances in foreign currencies, translated to euros at the year-end exchange rates, is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Trade and other receivables	9,789	16,820
Other current financial assets	258	258
Cash and cash equivalents	8,440	8,261

The Group is mainly exposed to foreign exchange risk in the following currencies: United States (USD), Chile (CLP), Mexico (MXN) and United Kingdom (GBP).

The following table details the Group's sensitivity to a 10% increase or decrease in the euro (the Group's presentation currency) against the functional currencies of each Group entity. 10 per cent is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the reasonably possible change in foreign exchange rates. A 10% strengthening of the functional currency of each Group entity against the Group's presentation currency (euro) generates negative impacts on asset items and positive impacts on liability items in the consolidated balance sheet, while a weakening of these currencies will generate impacts in the opposite sign.

Three-month period ended 31 March 2022

Currency	Variation	Thousands of euros				
		Impact on non-current assets (*)	Impact on cash and cash equivalents	Impact on debt instruments and Bank borrowings	Impact on Equity	Impact on the income statement
USD / EUR	10%	(8,138)	(1,702)	9,413	508	(24)
MXN / EUR	10%	(13)	(5)	98	1,829	54
CLP / EUR	10%	(474)	-	379	33	(3)
GBP / EUR	10%	(216)	(10)	158	(33)	19
USD / EUR	-10%	9,946	2,081	(11,504)	(621)	30
MXN / EUR	-10%	15	7	120	(2,236)	(66)
CLP / EUR	-10%	579	0	(464)	(41)	3
GBP / EUR	-10%	263	12	193	41	(23)

Year ended 31 December 2021

Currency	Variation	Thousands of euros				
		Impact on non-current assets (*)	Impact on cash and cash equivalents	Impact on debt instruments and Bank borrowings	Impact on Equity	Impact on the income statement
USD / EUR	10%	(7,376)	(2,115)	9,183	807	369
MXN / EUR	10%	(13)	(5)	72	1,786	85
CLP / EUR	10%	(454)	-	391	34	10
GBP / EUR	10%	(184)	(5)	133	(54)	(19)
USD / EUR	-10%	9,016	2,585	(11,223)	(986)	(451)
MXN / EUR	-10%	15	6	87	(2,182)	(104)
CLP / EUR	-10%	555	-	(478)	(41)	(12)
GBP / EUR	-10%	225	7	162	66	24

(\*) Derived from Chilean plants whose functional currency is the US dollar.

The detail, by class of financial instrument, of the exchange differences recognised in profit or loss is as follows (in thousands of euros):

2022

	Total
Other consolidated balance sheet positions	1,021
Cash	264
<b>Total financial assets</b>	<b>1,285</b>

2021

	Total
Other consolidated balance sheet positions	332
Cash	101
<b>Total financial assets</b>	<b>433</b>

Interest rate risk

Interest rate fluctuations change the fair value of assets and liabilities that bear a fixed interest rate and the future flows from assets and liabilities bearing interest at a floating rate.

The Group's income and cash flows from operating activities are not sensitive to fluctuations in market interest rates, as it has no significant interest-bearing assets other than deposits (see Note 9.1).

The Group's interest rate risk arises mainly on bank borrowings and marketable securities issued. Bank borrowings and marketable securities issued on unregulated markets at variable interest rates expose the Group to cash flow interest rate risk (see Note 3.8 to the consolidated financial statements for 2021). At 31 December 2021 and during the three-month period ended 31 March 2022 the Group had interest rate hedges in place to mitigate interest rate fluctuations on Bank borrowings (see Note 9.2).

The sensitivity analysis to an increase or decrease in the long-term interest rate curve in relation to the fair value of the interest rate derivatives that are part of cash flow hedging relationships, would imply a decrease of EUR 3,398 thousand in the debt for financial derivatives when there is an increase of 50 basis points in the interest rate curve. Likewise, a decrease of 50 basis points of the interest rate curve would result in an increase of EUR 2,284 thousand in the debt for financial derivatives. The change in the fair value of derivatives due to an increase or decrease in the forward curve would similarly impact other comprehensive income, as the hedging relationship is expected to be highly effective. In the case of "Bonds and other marketable securities" (Note 9.2), the sensitivity analysis to an increase or decrease in the long-term interest rate curve of 50 basis points would result in a higher interest expense of EUR 529 thousand in the event of an increase in rates and a decrease in interest expense of EUR 529 thousand in the event of a decrease in the applicable rates.

#### Electricity price risk

The OPDEnergy Group uses derivative financial instruments to hedge the risk of fluctuations in electricity prices based on its projections, since such fluctuations may have a significant impact on the earnings of the companies that own the solar PV and wind farms under development. Generally, as a result of these swaps, the Group companies that enter into them agree to pay the hourly pool market price in relation to a notional amount of MWh established in the contracts in monthly or half-yearly periods in exchange for receiving a fixed price for a period of between ten and fifteen years.

The fair value of this type of derivatives is estimated in accordance with valuations performed by independent experts, based on long-term electricity price curves between the contracting date and the closing date. The prices fixed in the derivatives contracted by the Group vary between 22 and 42 EUR/MWh.

At 31 March 2022, the valuation of these derivatives amounts to EUR 182,821 thousand and is recognised under "Derivatives" in non-current liabilities, which is recorded under "Adjustments for changes in value - Hedging transactions" for a negative amount of EUR 123,251 thousand, net of the tax effect in the consolidated balance sheet. Similarly, positive ineffectiveness associated with these derivatives amounting to EUR 3,934 thousand positive and, in relation to the written options as they are financial instruments classified as fair value with changes in the income statement since they do not meet the criteria required for the application of hedge accounting, changes in the fair value of the options have been recognized for a negative amount of EUR 9,492 thousand under "Other gain and losses" in the consolidated income statement for the three-month period ended 31 March 2022.

At 31 December 2021, the valuation of these derivatives amounted to EUR 42,312 thousand and was recognised under "Derivatives" in non-current liabilities, which was recorded under "Adjustments for changes in value - Hedging transactions" for a negative amount of EUR 32,188 thousand (of which EUR 13,274 thousand correspond to the accumulated effect from the time of taking control of the acquired plants described in Note 3.1.c), net of the tax effect in the consolidated balance sheet. Similarly, negative ineffectiveness associated with these derivatives in the amount of EUR 12,834 thousand and, in relation to the written options as they are financial instruments classified as fair value with changes in the income statement since they do not meet the criteria required for the application of hedge accounting, changes in the fair value of the options have been recognized

for an amount of EUR 94 thousand under "Other income and expenses" in the consolidated income statement for the period ended 31 December 2021.

The increase of the valuation of these hedges from December 2021 to March 2022 is due to the increase in energy prices in the market during the first quarter of 2022 and the variation in future price projections to that date.

Additionally, at 31 March 2022, the Group has recognised under "Derivatives" in current liabilities the amount pending settlement for these energy price derivatives of EUR 17,080 thousand (EUR 22,891 thousand at 31 December 2021), relating to settlements in the first quarter of 2022.

The electricity derivatives indicated are designated as hedges because they meet all the requirements of EU-IFRS for hedge accounting, except for issued options classified as fair value through profit or loss as they are not financial instruments that meet the requirements to be designated as hedging items (see note 3.8 of the consolidated financial statements for 2021). Specifically, and except of the written options, these instruments have been formally designated as a hedge and the hedge was assessed as being effective.

The sensitivity analysis to an increase or decrease in OMIE prices (electricity market operator designated to manage the daily and intraday electricity market in the Iberian Peninsula) in the long term in relation to the fair value of the commodity derivatives that form part of the hedging relationships contracted by the Group, would imply an increase of EUR 21,174 thousand in the debt for financial derivatives when there is an increase of EUR 2 MW in the electricity price curve. Likewise, a decrease of EUR 2 MW in the electricity prices curve would result in a decrease of EUR 21,174 thousand in the debt for financial derivatives. Both impacts would have the same effect on the Group's consolidated equity as they are instruments designated as hedges.

## **10.2 Credit risk**

Credit risk arises from cash and cash equivalents and deposits at banks and financial institutions, as well as balances with customers, including outstanding accounts receivable and committed transactions. In relation to banks and financial institutions, transactions are only carried out with entities of recognised credit rating, taking into account past experience and other factors. If an independent appraisal of the customers' creditworthiness has not been made, the Financial Department assesses their credit quality on the basis of the financial position of the customer in question, past experience and other factors. The Group does not have a policy of granting long-term loans to its customers, except in exceptional circumstances.

The maximum credit risk exposure of the financial assets at the reporting dates is related to the carrying amount thereof.

The Directors consider that the Group's credit risk is significantly reduced as trade receivables consist of short-term debt with high quality credit performance and no historical default. In this respect, the Group maintains a low credit risk exposure with its main customers (Note 4), taking into account the relatively low collection periods for energy sold and the guarantees obtained in energy sales transactions and the sale of shares through bank guarantees with reputable institutions.

The detail of the maturities of accounts receivable from third-party customers and their associated impairments as of December 31, 2022 and 2021 is as follows (in thousands of euros):



31 March 2022

	Unexpired	0-30 days	30-60 days	60-90 days	90-180 days	> 180 days	TOTAL
Customers	11,297	3,279	65	-	71	57	14,769
<b>TOTAL</b>	<b>11,297</b>	<b>3,279</b>	<b>65</b>	<b>-</b>	<b>71</b>	<b>57</b>	<b>14,769</b>

31 December 2021

	Unexpired	0-30 days	30-60 days	60-90 days	90-180 days	> 180 days	TOTAL
Customers	12,495	6,036	-	71	57	-	18,659
<b>TOTAL</b>	<b>12,495</b>	<b>6,036</b>	<b>-</b>	<b>71</b>	<b>57</b>	<b>-</b>	<b>18,659</b>

### **10.3 Liquidity risk**

Prudent management of liquidity risk entails the maintenance of sufficient cash and marketable securities, availability of financing through a sufficient level of committed credit facilities and the capacity to settle market positions. In view of the dynamic nature of the underlying businesses, the Group's Financial Department aims to maintain the flexibility of financing through the availability of the credit lines arranged, which complement the financing specific to the turnkey projects.

An exhaustive control of working capital (current assets less current liabilities), the absence of an excessive concentration of risk at any certain bank and the ongoing monitoring of levels of borrowings and the generation of funds enable the business's liquidity risk to be adequately controlled.

In this regard, at 31 December 2021 and during the first three months of 2022, the Group had contracted credit lines whose limits had not been drawn down in full and had the capacity to increase the issuance of debt instruments in unregulated markets that would allow it to continue operating normally and obtain the liquidity necessary to guarantee the development of its projects.

In this regard, at the date of preparation of these summarised interim consolidated financial statements, the Group's Management is in the process of refinancing and negotiating the financing facility obtained through bonds (Note 9.2), which will enable them to extend their maturity and drawdown.

### **10.4 Capital risk management**

The Group's capital management objectives are to safeguard its ability to continue as a going concern, generate returns for shareholders and maintain an optimal capital structure while reducing the cost thereof.

In order to be able to maintain or adjust the capital structure, the Group may vary the amount of the dividends payable to shareholders, reimburse capital, issue new shares or sell assets to reduce debt.

The Group monitors capital on the basis of its debt ratio, which is in line with the industry. This ratio is calculated by dividing net financial debt by total capital employed in the business. Net financial debt is calculated as follows (in thousands of euros):

	31/03/2022	31/12/2021
Long-term debts	367,133	318,737
Bank borrowings and other short-term liabilities	14,396	60,317
Other financial liabilities	136	34
Cash and cash equivalents	(74,927)	(99,575)
<b>Adjusted Net financial debt (*)</b>	<b>306,738</b>	<b>279,513</b>

(\*) Lease liabilities has not been considered to the net financial debt calculation.

The total capital employed in the company is calculated by adding the amount of net financial debt to equity.

The Group's strategy during the three-month period ended 31 March 2022 led to a debt ratio of close to 1. The debt ratios as at 31 March 2022 and 31 December 2021 are as follows (in thousands of euros):

	31/03/2022	31/12/2021
Adjusted Net financial debt (a)	306,738	279,513
Equity (b)	(78,955)	26,780
Total capital employed in the business (c) = (a+b)	227,782	306,293
<b>Debt ratio (a/c)</b>	<b>1.35</b>	<b>0.91</b>

### 10.5 Climate change risk management

The OPDEnergy Group bases its entire activity on the development, financing, construction and operation of renewable energy assets, and is thus an active player in the fight against climate change.

In this sense, the transition towards a low-carbon economy may represent an opportunity for the Group, with a business model based on renewable energies and aligned with climate change mitigation policies and related global agreements. Renewable energies foster an economy less dependent on fossil fuels and reductions in greenhouse gas emissions, so a decarbonisation of the economy would increase the market in which the Group operates. However, potential risks that could have an impact on the organisation have also been identified, such as:

- Political and legal risks, i.e. risks arising from possible actions of political bodies and regulatory changes that may lead to legal instability.
- Market risk, related to situations in which changes and imbalances in the supply and demand of certain components and services may occur, especially due to a growth in activity in favour of an energy transition.
- Technological risk, which relates to the constant technological innovations that arise or are favoured in the transition process, and the consequent obsolescence of equipment for the replacement of old systems.

On the other hand, physical risks are those related to events (acute risks) or long-term changes (chronic risks) resulting from climate change, depending on the location of the Group's facilities, for example:

- Increase in extreme weather events and natural disasters, which can lead to increased downtime and higher operation and maintenance costs.
- Changes in weather patterns that may affect operating temperatures, as well as the amount of available sunlight in photovoltaics and the kinetic energy of wind in wind power, as sources of electricity generation at the assets.

In this context, the OPDE Group promotes the implementation of a risk management model, which allows taking advantage of the opportunities that may arise from climate change mitigation and adaptation; but at the same time anticipating threats to eliminate or reduce undesired effects. Some actions are outlined below:

- Maximise the opportunity to promote a decarbonisation of the economy with a business model based on renewable energies and providing the Group with a better positioning and reputational image in a society that is increasingly aware of sustainability.
- Respond to the need for efficient adaptation to combat climate change threats and ensure the resilience of energy assets, avoiding claims and losses due to extreme events.

## 11. Inventories

The detail of "Inventories" in the consolidated balance sheet as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Trade	246	246
Raw materials and other procurements	16	16
Work in progress	15,589	15,067
Advances to suppliers	283	292
<b>Total</b>	<b>16,134</b>	<b>15,621</b>

The heading "Commercial" mainly includes photovoltaic materials for installation or sale.

Under "Work in progress" the Group recognises renewable energy plants under construction or development intended for subsequent sale. The detail of this item as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Patents and licenses	208	208
Plant	5,312	4,801
Right-of-use assets (Note 7)	10,069	10,058
<b>Total</b>	<b>15,589</b>	<b>15,067</b>

As at 31 March 2022 and 31 December 2021, the Group recognises primarily as "Patents and licences" assets based on acquired access rights to connection points in prior periods for those projects that once developed will be sold in financial years 2022 and 2023.

At 31 March 2022 and 31 December 2021 the technical installations recorded as "Work in progress" relate to projects under development, located in Spain, which will be sold in 2022 and 2023 in accordance with the transaction described in Note 3.1.c of the consolidated financial statements for 2021. The geographical distribution of inventories classified as "Work in progress" as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Spain	15,589	15,067
<b>Total</b>	<b>15,589</b>	<b>15,067</b>

The Group recognises provisions for the decommissioning of wind farms where an obligation exists. The estimated present value of these costs is recognised as an increase in the value of the asset with a credit to "Provisions" (Note 13).

The changes arising from disposals recorded in "Changes in inventories of finished goods and work in progress" during the three-month period ended 31 March 2022 and during the year ended 31 December 2021 are as follows (in thousands of euros):

Three-month period ended 31 March 2022:

	Beginning balance	Derecognitions	Amounts reversed	Ending balance
Impairment of work in progress	-	-	-	-
<b>Total</b>	-	-	-	-

Year ended 31 December 2021:

	Beginning balance	Derecognitions	Amounts reversed	Ending balance
Impairment of work in progress	506	(506)	-	-
<b>Total</b>	<b>506</b>	<b>(506)</b>	-	-

The impairment charges for work in progress made in previous years relate to work on solar plant developments whose projects have not been viable or for which the necessary permits and licences have not been obtained. In addition, the gross value of previously impaired projects was written off in 2021. In this regard, the Directors and Senior Management of the Group consider that the net realisable value of the wind farm developments recognised in inventories at 31 March 2022 is higher than the net carrying amount at which they are carried.

During the three-month period ended 31 March 2022 the Group has capitalised finance costs EUR 65 thousand as goodwill on inventories (EUR 266 thousand in the year ended 31 December 2021).

The Group has also capitalised staff costs and work carried out by third parties not associated with construction, mainly amounting to EUR 89 thousand and EUR 1,262 thousand, respectively, in connection with the development of the photovoltaic power plant projects, as an increase in the value of inventories during the three-month period ended 31 March 2022.

At 31 March 2022 and 31 December 2021 the Group has no inventory purchase commitments.

The Group has taken out insurance policies to provide cover for the risks to which inventories are subject. It is considered that these policies sufficiently cover such risks.

## **12. Equity and shareholders' equity**

### ***12.1 Share capital***

On 17 March 2021, the General Extraordinary and Universal Shareholders' meeting of the Parent Company resolved to modify the governing body by previously dismissing the Directors to form a seven-member Board of Directors. The effectiveness of the appointment of the three independent Directors and the executive Director

was subject to the admission to listing of the shares on the Spanish Stock Exchanges. Likewise, at the same meeting it was agreed to double the number of shares of the parent company by reducing their nominal value from EUR 10 to 0.02 per share, at a ratio of 500 new shares for each old share, without changing the amount of share capital from 211,844 shares to 105,922,000 shares.

As at 31 March 2022 and 31 December 2021, the share capital of the Parent Company consisted of 105,922,000 fully subscribed and paid-up shares of EUR 0.02 par value each.

In addition, as at 31 March 2022 and 31 December 2021, the distribution of the shareholdings among the shareholders of the Parent is as follows:

	Number of shares	% of ownership
Aldrovi, S.L.	44,677,900	42.18%
Marearoja Internacional, S.L.	44,677,900	42.18%
Jalasa Ingeniería, S.L.	16,566,200	15.64%
	<b>105,922,000</b>	<b>100.00%</b>

As at 31 March 2022 the Company's shares are not listed on any market and the Parent Company has no options or obligations on its own shares. However, the Board of Directors of the Parent Company agreed in 2021 to take certain steps to raise sufficient funds to undertake the projects in the pipeline, which could include the listing of the Parent Company's shares through a public sale and subscription offering.

## 12.2 Reserves and retained earnings

The breakdown of the reserves as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Legal reserve	602	602
Voluntary reserves	73,311	74,011
<b>Total reserves of the Parent</b>	<b>73,913</b>	<b>74,613</b>
Reserves in consolidated companies	(16,122)	1,670
<b>Total consolidated reserves</b>	<b>(16,122)</b>	<b>1,670</b>
<b>Total reserves</b>	<b>57,791</b>	<b>76,283</b>

### Legal reserve

Under the Consolidated Companies Law, the Parent must transfer 10% of net profit for each year to the legal reserve until the balance of this reserve reaches at least 20% of the share capital. The legal reserve may be used to increase capital provided that the remaining reserve balance does not fall below 10% of the increased share capital amount. Otherwise, until the legal reserve exceeds 20% of share capital, it can only be used to offset losses, provided that sufficient other reserves are not available for this purpose.

As at 31 March 2022 and 31 December 2021, this reserve had reached the legally required minimum.

The heading "Reserves of consolidated companies" included the legal reserves corresponding to the subsidiaries for a total of EUR 4,574 thousand (as at 31 December 2021: EUR 4,574 thousand positive).

Voluntary reserves - Dividends distributed

During the three-month period ended 31 March 2022, the General Meeting of Shareholders of the Parent Company resolved to approve the distribution of dividends in the amount of EUR 700 thousand charged to reserves, that had been paid in full.

During the financial year 2021, the General Meeting of Shareholders of the Parent Company resolved to approve the distribution of dividends in the amount of EUR 2,800 thousand charged to reserves. At 31 December 2021, these dividends had been paid in full.

The voluntary reserves are unrestricted as to their use.

**13. Provisions and contingencies**

The detail of "Provisions" in the consolidated balance sheets as at 31 March 2022 and 31 December 2021 is as follows (in thousands of euros):

	31/03/2022	31/12/2021
Provision for decommissioning of farms (Note 4)	6,782	6,676
Other provisions	115	105
<b>Long-term provisions</b>	<b>6,897</b>	<b>6,781</b>
Other provisions (Notes 10 and 16.3)	5,203	5,203
<b>Short-term provisions</b>	<b>5,203</b>	<b>5,203</b>

Long-term provisions:

Plants that are recorded under "Property, plant and equipment" in the consolidated balance sheet (Note 5) are required to incur future decommissioning costs when removing their facilities from their original site at the end of the concession or lease contract. As a general rule, as the construction of these plants progresses and always before completion, the Group records a provision for the present value of the expected decommissioning costs at the end of the contract. Specific changes in measured decommissioning liabilities will result in a change in the cost of the related asset. At 31 March 2022, the cost of renewable energy parks includes the costs of dismantling the power plants located in Chile and Spain for which the Group has recorded a provision of EUR 6,403 thousand recorded in non-current liabilities (EUR 6,302 thousand at 31 December 2021).

On the other hand, and in accordance with the Directors' best estimate, the Group has recognised EUR 379 thousand for the decommissioning of the Italian and Spanish wind farms in operation in accordance with the legislation of those countries (EUR 374 thousand at 31 December 2021). This provision is discounted annually and the effect on the consolidated income statement for the three-month period ended 31 March 2022 and 31 December 2021 is not material.

The remaining amount recognised under "Long-term provisions" relates to other obligations accrued to the employees of the Group's Italian companies in accordance with the legislation in that country.

Short term provisions:

In addition, the Group reversed EUR 2,409 thousand with a credit to "Employee benefit expenses" in the consolidated income statement for the year ended 31 December 2021 and a credit to "Current provisions" in the consolidated current liabilities, corresponding to the bonus granted to one of the members of the Senior Management, as it is estimated that the increase in equity due to the expected liquidity event will be lower than

estimated in the previous year (Notes 18. 3 and 19.3 of the consolidated financial statements for the year ended 31 December 2021).

#### **14. Public authorities and tax matters**

Until 31 December 2019, the Group was taxed under the consolidated tax regime in accordance with the provisions of Navarre Corporation Tax Law 24/1996 of 30 December, as this is where the companies' registered offices are located in Spain (Note 1). Since the beginning of the fiscal year 2020, and as a result of the change of registered office, the Parent Company and various subsidiaries have been taxed under the Tax Consolidation Regime, regulated in Chapter VII of Title VII of Royal Legislative Decree 4/2004, of 5 March, and are taxed in accordance with the provisions of article 55 et seq. of Law 27/2014, of 27 November, on Corporate Income Tax (hereinafter, LIS).

Since 30 December 2010, the Parent Company is taxed as the parent company in the consolidated tax group No. 3100047 on Value Added Tax. The Parent Company has a debtor position in relation to this tax amounting to EUR 684 thousand with the tax authorities at 31 March 2022 (31 December 2021: EUR 371 thousand).

The other subsidiaries located abroad file tax returns in accordance with the tax legislation in the countries in which they are located.

The Group has calculated the income tax provision at 31 March 2022 using current tax legislation. However, if, as a result of tax reforms, tax treatments different from those provided for in current legislation become apparent, these will be applied immediately in the financial statements presented after such approval.

The receivable or payable resulting from the estimated income tax calculation for the three-month period ended 31 March 2022 is recognised under "Current tax assets" and "Current tax liabilities" in the accompanying consolidated balance sheet.

##### **14.1 Current tax receivables and payables**

Details of current balances with public authorities in the consolidated balance sheets at 31 March 2022 and 31 December 2021 are as follows (in thousands of euros):

###### *Tax receivables*

	31/03/2022	31/12/2021
VAT refundable (*)	6,587	9,727
Corporate Income Tax receivable	759	728
Other accounts receivable from Tax Authorities	598	586
<b>Total</b>	<b>7,944</b>	<b>11,041</b>

*(\*) Corresponds mainly to the VAT borne by the Group companies located in Chile in relation to the photovoltaic solar modules and the expenses incurred for the construction of the new solar parks.*

*Tax payables*

	31/03/2022	31/12/2021
VAT payable	783	1,248
Corporate Income tax payable	47	68
Accrued social security taxes payable	209	205
Other accounts payable to public authorities	818	1,283
<b>Total</b>	<b>1,857</b>	<b>2,804</b>

**14.2 Deferred tax assets recognized**

Details of deferred taxes as at 31 March 2022 and 31 December 2021 are as follows (in thousands of euros):

	31/03/2022	31/12/2021
<b>Temporary differences (Deferred tax assets)</b>		
Derivatives (Note 10)	45,705	6,320
Temporary differences arising from consolidation adjustments	418	5,508
Provisions	828	828
Non-deductible finance costs	1,210	1,210
<b>Tax loss carryforwards-</b>	<b>12,731</b>	<b>11,411</b>
<b>Tax credits-</b>	<b>1,044</b>	<b>1,044</b>
<b>Total deferred tax assets recognised</b>	<b>61,936</b>	<b>26,321</b>

The deferred tax assets indicated above were recognised on the consolidated balance sheet because the Group's Directors considered that, based on the best available estimates of the Group's future earnings, including certain tax planning measures, it is probable that these assets will be recovered.

Several Group companies are carrying out construction work on solar plants which the Group has recognised under "Fixed assets" at 31 March 2022 and 31 December 2021 (Note 5). The unrealised gains on these operations are eliminated, giving rise to a tax effect on them, which is recovered mainly in the year in which the ownership interests of the subsidiaries that own these plants are sold or depreciated.

The deferred tax assets for tax loss carryforwards and deductions that the Group has recognised at 31 March 2022 relate basically to deductions and taxable income of Spanish and Chilean construction companies which, due to the nature of their activity and ownership of renewable energy plants, have a long-term business plan that offers high visibility as to the income to be obtained in the future.

These tax assets have been recorded considering the recoverable amounts of the tax bases and deductions derived from these business plans, which mainly consider the following key variables:

- Estimated expected results from the sale of companies holding photovoltaic farm developments in 2022 and 2023 (Note 3).
- Energy sales price: prices based on PPA contracts in the case of fixed price contracts, or estimates based on independent expert valuations in the case of variable (market) prices, all considering the maintenance of regulatory frameworks.



- Projected revenues over the life of the plants, estimated at 25 to 30 years.
- Energy production estimates (MW), based on historical data recorded in the areas where the plants are located, corrected for the expected degradation of the solar panels.

According to Group management estimates, the capitalised tax loss carryforwards and deductions will be recovered within 7-10 years depending on the country in which they were generated.

Lastly, the Group has EUR 45,705 thousand at 31 March 2022 related to energy price and interest rate derivatives mainly from Spanish and Chilean construction companies.

#### **14.3 Deferred tax liabilities recognized**

Details of deferred tax liabilities at 31 March 2022 and 31 December 2021 are as follows (in thousands of euros):

	Thousands of euros	
	31/03/2022	31/12/2021
<b>Temporary differences (unearned revenues)-</b>		
Goodwill	2,643	2,643
Temporary differences arising from consolidation adjustments	1,473	784
Derivatives (Note 9)	2,657	967
Other	209	209
<b>Total deferred tax liabilities recognised</b>	<b>6,982</b>	<b>4,603</b>

#### **14.4 Years open for review and tax audits**

Under current legislation, taxes cannot be deemed to be definitively settled until the tax returns filed have been reviewed by the tax authorities or until the four-year statute-of-limitations period has expired. Likewise, in accordance with current legislation, the Administration's right to check the tax bases offset or pending offset or deductions applied or pending application shall expire ten years from the day following the end of the regulatory period established for filing the tax return corresponding to the tax year or period in which the right to offset such bases or apply such deductions arose.

For Spanish companies, at 31 March 2022 the Group has 2017 and subsequent years open for review for corporate income tax and other applicable taxes.

On the other hand, and due to the different interpretations that may be given to tax standards applicable to the transactions conducted by the Group, there may be other tax liabilities of a contingent nature that are not susceptible of an objective calculation. However, in the opinion of the Group's Directors, the possibility of these contingent liabilities materialising is remote and, in any case, the tax liability that might arise from them would not materially affect these financial statements. Similarly, the Group's Directors are of the opinion that the Group has no uncertain tax positions under any of the tax laws applicable to it.

Furthermore, in the opinion of the Group's Directors and its tax advisors, the transfer pricing system is adequately designed and supported in order to comply with applicable tax regulations. It is considered that there are no significant risks in this connection that could give rise to material liabilities for the Group in the future.

## 15. Income and expenses

### 15.1 Revenue

The breakdown by geographical area of the Group's revenue from continuing operations for the three-month periods ended 31 March 2022 and 2021 is as follows:

	31/03/2022	31/03/2021
Spain	46%	65%
Mexico	-	5%
Italy	21%	21%
Chile	33%	9%
	<b>100%</b>	<b>100%</b>

The breakdown, by business line, of the Group's revenue for the three-month periods ended 31 March 2022 and 2021 is as follows (in thousands of euros):

	31/03/2022		31/03/2021	
Services rendered	269	5%	513	17%
Sale of energy and other	5,030	95%	2,684	83%
	<b>5,299</b>	<b>100%</b>	<b>3,197</b>	<b>100%</b>

The main transactions carried out by the Group in the three-month periods ended 31 March 2022 and 2021 are the sale of power from the Group's connected plants in Spain, Chile and Italy. In this regard, the sale of energy produced by various power plants in Spain corresponds to sales made to the distributor Nexus Energía, S.A. amounting to EUR 19,153 thousand (EUR 1,848 thousand in the three-month period ended 31 March 2021) and settlements of financial instruments for hedging energy prices held with Centrica Energy Limited amounting to EUR 17,080 thousand (EUR 185 thousand in the three-month period ended 31 March 2021) (Note 10.1).

### 15.2 Supplies

Details of "Supplies" in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

	31/03/2022	31/03/2021
Purchases	16	182
Work performed by other companies	741	4,660
<b>Total</b>	<b>757</b>	<b>4,842</b>

The breakdown of "Change in inventories of finished goods and work in progress" by geographical area in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 is as follows (in thousands of euros):

	31/03/2022	31/03/2021
Spain	511	4,442
<b>Total</b>	<b>511</b>	<b>4,442</b>

### 15.3 Employee benefits expense

Details of this item in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

	31/03/2022	31/03/2021
Wages, salaries and similar expenses	2,361	1,592
Employee benefit costs	400	591
Other	87	84
<b>Total</b>	<b>2,848</b>	<b>2,267</b>

The average number of employees, by category, for the three-month periods ended 31 March 2022 and 2021 is as follows:

	Number of Employees	
	31/03/2022	31/03/2021
Senior Management	13	7
University graduates, technical and administrative staff	140	113
<b>Total</b>	<b>153</b>	<b>120</b>

(\*) The Group include as Managers the members of Group's Steering Committee.

At 31 March 2022 and 2021, the Group's workforce include one employee with a disability.

In addition, the Group's headcount as at 31 March 2022 and 2021, by gender and category, is as follows:

	31/03/2022			31/03/2021		
	Men	Women	Total	Men	Women	Total
Senior Management (*)	11	2	13	11	2	13
University graduates, technical and administrative staff	91	54	145	74	36	110
<b>Total</b>	<b>102</b>	<b>56</b>	<b>158</b>	<b>85</b>	<b>38</b>	<b>123</b>

(\*) The Group include as Managers the members of Group's Steering Committee.

#### 15.4 Other operating expenses

Details of "Other operating expenses" in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

	Thousands of euros	
	31/03/2022	31/03/2021
Leases (Note 7)	41	45
Repair and maintenance	254	59
Independent professional services	939	1,187
Insurance premiums	291	236
Banking	94	181
Advertising, publicity and public relations	6	29
Supplies	89	30
Other operating expenses	820	637
<b>Total</b>	<b>2,534</b>	<b>2,404</b>

The OPDEnergy Group is in the process of increasing the volume of its operations through the development and construction of renewable energy plants, as well as the search for new avenues of financing and growth, which has required numerous services from legal and accounting consultants, notaries, real estate registrars, etc. that increase the costs under the heading "Independent professional services". In addition, to support its ongoing projects, it also incurred higher expenses for accommodation, per diems and transport, among others, recognised under "Other operating expenses".

#### 15.5 Finance income

Details of "Finance income" in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

	31/03/2022	31/03/2021
<b>Financial instruments measured at amortised cost-</b>		
Associates	57	388
Third parties (Note 9.1)	110	7
<b>Total</b>	<b>167</b>	<b>395</b>

#### 15.6 Finance cost

Details of "Finance costs" in the consolidated income statement for the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

	31/03/2022	31/03/2021
<b>Financial instruments measured at amortised cost-</b>		
Bank borrowings	1,481	462
Debt instruments and other marketable securities	1,739	3,788
Lease liabilities	425	304
Update of decommissioning provisions	11	5
<b>Total</b>	<b>3,656</b>	<b>4,559</b>

## 16. Related party transactions and balances

### 16.1 Related party transactions

Details of related party transactions during the three-month periods ended 31 March 2022 and 2021 are as follows (in thousands of euros):

#### Three-month period ended 31 March 2022:

	Income from sales and services
<u>Associates:</u>	
Renter Gestiones, S.L.	135
Infraestructura Energética del Norte, S. de R.L. de C.V.	5
Energía Solar de Poniente, S. de R.L. de C.V.	5
<b>Total</b>	<b>145</b>

#### Three-month period ended 31 March 2021:

	Income from sales and services
<u>Associates:</u>	
Renter Gestiones, S.L.	128
Planta Solar OPDE la Fernandina, S.L.	48
Planta Solar OPDE Extremadura 2, S.L.	48
Planta Solar OPDE Andalucía 1, S.L.	48
A2 Renovables LLC Holding	157
Infraestructura Energética del Norte, S. de R.L. de C.V.	48
Energía Solar de Poniente, S. de R.L. de C.V.	101
<b>Total</b>	<b>578</b>

During the three-month periods ended 31 March 2022 and 2021, the revenues relating to the solar PV plants relate to the operation and maintenance work performed by OPDE O&M, S.L. for the Spanish solar farms (until the time of acquisition - Note 3.1.c of the consolidated financial statements for 2021) and for the Mexican solar farms. These revenues have been recognised in accordance with the operation and maintenance contracts signed between the operators and the customers.

In addition, transactions have been carried out with companies related to Directors of the Parent Company corresponding to management services rendered by these companies during the three-month periods ended 31 March 2022 and 2021, amounting to EUR 58 thousand and EUR 65 thousand, respectively, which have been recognised with a charge to "Other operating expenses" in the consolidated income statement for each of the periods.

The detail is as follows (in thousands of euros):

	31/03/2022	31/03/2021
Aldrovi, S.L.	18	19
Jalasa Ingeniería, S.L.	21	27
Marearoja Internacional, S.L.	19	19
<b>Total</b>	<b>58</b>	<b>65</b>

The aforementioned amounts include the charges for their work as Directors of the Group. Note 16.3 details the additional commitments acquired with certain Directors and executives of the Parent Company.

### 16.2 Balances with associates

Details of "Balances with related parties" during the first three months of 2022 and as at 31 December 2021 are as follows (in thousands of euros):

#### 31 March 2022

	Long term loans granted	Trade receivables from associates and related companies	Short term loans granted
<u>Associates:</u>			
Renter Gestiones, S.L.	-	228	-
Infraestructura Energética del Norte, S. de R.L. de C.V.	-	50	-
A2 Renovables LLC Holding	-	-	21
Trend Energético, S.R.L.	642	-	-
<b>Total</b>	<b>642</b>	<b>278</b>	<b>21</b>

#### 31 December 2021

	Long term loans granted	Trade receivables from associates and related companies	Short term loans granted
<u>Associates:</u>			
Renter Gestiones, S.L.	-	82	-
Infraestructura Energética del Norte, S. de R.L. de C.V.	-	7	-
A2 Renovables LLC Holding	-	-	21
Trend Energético, S.R.L.	616	-	-
<b>Total</b>	<b>616</b>	<b>89</b>	<b>21</b>

The receivables recorded under "Short-term loans granted" as at 31 March 2022 and 2021 mainly related to the amount receivable under the subordinated loan agreements entered into with each of the associated companies. The purpose of these loan agreements was to partially finance the design, construction and operation of the photovoltaic farm.

On the other hand, the accounts receivable recorded under the heading "Trade receivables from associates and related companies" in the consolidated balance sheet correspond mainly to the amount receivable at year-end corresponding to the operation and maintenance service contracts signed by Opde O&M, S.L. (for plants in Spain) and Inversiones Solares del Altiplano S. de R.L. de C.V. (plants in Mexico), as the service provider, with each of the companies indicated.

### **16.3 Remuneration of Group Directors and senior executives**

#### Remuneration paid to members of the Board of Directors

The members of the Board of Directors of the Parent Company have not earned or received any remuneration in the three-month periods ended 31 March 2022 and 2021, except as indicated below. Also, the Group had not granted any advances or loans to the Directors and it did not have any pension, retirement bonus or special termination benefit obligations to them.

For information purposes, it is hereby disclosed that the shareholders, Aldrovi, S.L., Jalasa Ingeniería, S.L. and Marearoja Internacional, S.L. are companies related to three members of the Board of Directors and provide and invoice services to the Parent. All of the foregoing companies provide services to the Parent in accordance with the signed contracts (see Note 16.1).

In addition, the Group has taken out a civil liability insurance policy for its Directors, the cost of which amounted to EUR 7 thousand at 31 March 2022 (EUR 28 thousand at 31 December 2021).

#### Remuneration of Senior Management

During the three-month periods ended 31 March 2022 and the year ended 31 December 2021 the remuneration received by the Senior Management amounted to EUR 247 thousand and EUR 1,259 thousand, respectively.

In addition, the Group acquired commitments with certain OPDEnergy Group executives consisting of the recognition of additional variable remuneration amounting to EUR 1,634 thousand under "Short-term provisions" in the consolidated balance sheet, which will be payable in 2022 (Note 13).

In addition, the Group acquired in 2017 an agreement with a member of the Senior Management in the event of a liquidity event.

During 2017 to 2019, no liquidity event occurred that could lead to the achievement of this remuneration. Likewise, during those years, the Parent's Directors considered the possibility of such an event to be remote, and therefore no provision was recognised in this regard. However, at the end of the 2020 financial year, the Parent Company commenced the necessary actions for a future share issue on the Spanish Stock Market in the 2021 financial year, also hiring specialised advisors for this operation. Although the transaction was not finally concluded in 2021, the Parent Company maintains the actions for such future share issue in financial year 2022. Consequently, in view of the probable occurrence of this liquidity event, the Directors and the Senior Management of the Group have estimated, based on the best information available at the date of preparation of these summarised interim consolidated financial statements, the amount to be disbursed as a result of this agreement, and have recognised a provision of EUR 3,569 thousand under "Short-term provisions" in the accompanying consolidated balance sheet at 31 March 2022 and 31 December 2021.

This estimate of the amount to be disbursed has as its main assumption the increase in equity through a capital increase that would occur as a result of the issue of shares on the Spanish Stock Market. The sensitivity analysis to an increase or decrease in the funds obtained in this issue on the Spanish Stock Market would imply a decrease in the provision of EUR 960 thousand if the planned capital increase were to be lower by EUR 50 million and an increase of EUR 960 thousand in the event that the capital increase was to be higher by EUR 50 million.

## **17. Information on the environment**

The OPDE Group is aware that photovoltaic and wind energy assets occupy large areas of land and can affect a wide range of environmental aspects such as the soil and water system, the atmosphere, vegetation, fauna and landscape, which is why it applies a precautionary approach and promotes continuous improvement in the environmental management of its activities.

The Group takes into account environmental protection requirements ("environmental laws") in its global operations. The Group considers that it substantially complies with such laws and that it has procedures in place designed to promote and guarantee its fulfilment. Thus, during the first three months of 2022, the Group has not received any penalties for environmental non-compliance in the regions where it operates. In addition, it conducts annual compliance assessments to identify new developments in current legislation and to prevent penalties and violations.

In addition, the OPDE Group advocates appropriate environmental processing of projects from the outset, avoiding incidents related to permits, standards or regulations and placing special emphasis on projects for monitoring birdlife, archaeology, use of information sources and prior review of land prior to project development. The OPDE Group does not move forward with a project that does not have a favourable impact resolution or declaration issued by the competent authority.

Furthermore, in order to safeguard compliance with environmental regulations in each plant under construction and/or operation, the Group develops and implements Environmental Monitoring Programmes (EMP), guaranteeing the supervision and adoption of the appropriate measures in relation to the protection and improvement of the environment and the minimisation, where appropriate, of environmental impact.



## **18. Other information**

### **18.1 Contingencies**

#### Contingent liabilities

The Group does not have any contingent liabilities due to litigation arising from the ordinary course of business which are expected to give rise to significant liabilities.

#### Bank guarantees

At 31 March 2022 and 31 December 2021, the Group had provided guarantees to third parties in connection with the development and construction of solar PV installations in various currencies, mainly corresponding to guarantees for the provisional acceptance of constructed solar PV installations, guarantees to municipalities for works to be performed or already performed and guarantees provided for awarded tenders. The breakdown by currency is as follows (in millions):

	31.03.2022		31.12.2021	
	Local currency	Euros	Local currency	Euros
Euros	65.8	65.8	73.6	73.6
Chilean pesos	7,885	9	7,353	7.6
US dollar	45.1	40.6	45.8	40.4

The guarantees provided by the Group are mostly guarantees given for the interconnection rights acquired, common energy evacuation infrastructures, PPA contracts for their connection on time and for turnkey contracts. The total amount of these guarantees amounts to EUR 18,892 thousand as of March 31, 2022 and EUR 18,723 thousand as of December 31, 2021.

The endorsements and guarantees would be, mainly, executed for breaches in the dates of execution of the different projects. However, the Directors of the Group consider that these situations are not common, and it is not estimated that they will occur, so the liabilities that could arise from the guarantees provided would not be significant in their case.

In addition, the Group has recorded long-term deposits and guarantees under "Current financial assets - Other financial assets" and "Non-current financial assets - Other financial assets" which are pledged to secure bank guarantees amounting to EUR 617 thousand at 31 March 2022 (at 2021 year-end: EUR 617 thousand).

At 31 March 2022 and 31 December 2021, the Parent Company has taken out surety insurance policies amounting to EUR 131,064 thousand and EUR 129,435 thousand, respectively.

### **18.2 Guarantees**

#### Guarantees in agreements for sale and execution of solar PV facilities (turnkey)

The Group guarantees to remedy the flaws or defects in the execution and completion of the projects for the construction of the solar PV plants, provided that they are directly allocable thereto, for a period of two years from the final delivery date of the solar PV plant.

The guarantee assumed by the Group with respect to the products and materials supplied by it for the construction of the plants shall be covered by and limited to the warranty provided by the manufacturers of those materials. In addition, the Group offers an assembly guarantee, although no guarantee costs have been incurred as of the date of this report (Note 3.15 of the consolidated financial statements for the fiscal year 2021).

As at 31 March 2022 and 31 December 2021, the Group has not made any provision for this warranty as there is no historical experience in this regard and it is considered that the manufacturers' warranties for the components used by the Group would adequately cover any incidents.

## **19. Earnings (or losses) per share**

### **19.1 Basic**

The basic earnings (or loss) per share from continuing operations for the first quarter of 2022 and 2021 are as follows:

	Thousands of euros	
	31/03/2022	31/03/2021
Profit / (loss) attributable to shareholders of the Parent	(8,259)	(4,622)
Weighted average number of ordinary shares outstanding	105,922,000	105,922,000
<b>Basic earnings / (loss) per share</b>	<b>(0.00008)</b>	<b>(0.00004)</b>

Basic earnings per share are calculated by dividing the profit attributable to the Parent's shareholders by the weighted average number of ordinary shares outstanding during the year (Note 12).

### **19.2 Diluted**

There are no agreements that give rise to a dilution of earnings per basic share calculated as described in the above paragraph.

## **20. Events after the reporting period**

On 1 May 2022, an additional remuneration plan has been approved for a member of Senior Management subject to the achievement and successful completion of the sale and purchase agreement of 20 Spanish companies formalised by the Group during 2021, which is currently pending the fulfilment of various conditions and the obtaining of authorisations from different public administrations (Note 3.c.1). The amount of the extraordinary remuneration will be settled separately for each company disposed of at the time the sale becomes final and will be calculated based on the final impact of each transaction on the Group's consolidated shareholders' equity. At the date of preparation of the financial statements, the most likely estimate considered by the Directors of the Parent Company is that the amount of the remuneration will be approximately EUR 2.1 million considering the sale of all the companies included in the sale and purchase agreement. This amount will initially be provisioned on the date of formalization of the agreement.

On the other hand, on 1 May 2022, a compensation plan was approved to encourage the permanence of various members of Senior Management. Each of the employees will be granted a total incentive amount to be received in cash, which will be settled in two tranches and the accrual of which is conditional on the permanence of each employee in the Group between 30 May 2022 and 2023 for the first tranche, and between May 30, 2023 and 2024 for the second tranche.

- The first tranche has been paid on May 2021 for an approximate amount of EUR 560 thousand. The accounting treatment of this incentive would imply the recognition of an advance payment in the balance sheet and an expense in the heading "Personnel expenses" of the consolidated profit and loss account, as established by IAS 19 'Remuneration for employees'.
- In the event of an IPO of the shares of the Parent Company, the second tranche would be settled in advance (and without the need to comply with the established permanence period) on a discretionary

basis by the Parent Company through in cash or delivery of shares. Those employees who receive this incentive, and whose national legislation allows them to participate in the IPO, will have the obligation to reinvest the net amount received in shares of the Parent Company through the tranche established for related investors in the context of the IPO. In these cases, the second tranche of the incentive plan will be considered a plan settled in shares (equity-settled) and therefore its registration will affect the heading "Personnel expenses" with a balancing entry in the Group's equity. The amount of the second tranche that will be reinvested in shares is estimated at EUR 280 thousand. The amount of the second tranche that will not be reinvested in shares is estimated at EUR 81 thousand.

- The estimated total amount of the plan, considering both tranches, amounts to EUR 921 thousand.

In addition, the OPDEnergy Group has approved on 28 June 2022 a long-term incentive plan for a limited number of Group Executives. This plan is intended to motivate and reward managers appointed by the Parent Company's Directors, enabling them to be part of the Group's long-term value creation. In this respect, the plan will vary depending on whether the IPO takes place and would consist of the delivery to these employees of a number of shares to be determined by the Board of Directors according to a number of conditions.

The main features of the plan are as follows:

- The vesting period shall begin from the moment of adherence and acceptance of the plan by each designated employee and end on 31 December 2024.
- Shares under the plan will be granted 365 days after the end of the vesting period and will vest upon satisfaction, at the end of the vesting period, of the following conditions:
  - Necessary condition of permanence in the participant's employment to 31 December 2024
  - Performance conditions. The number of shares to be delivered to each participant will be determined by the gradual achievement of certain Group performance ratios associated with Total Shareholder Return, EBITDA and the volume of projects in operation, construction and pre-construction.

These performance ratios shall be calculated as at 31 December 2024 on the basis of the values achieved in that year. The distribution of the estimated expense will be subject to the estimates made by the Group at the granting date of the plan and subsequent closings, of the achievement and probability of compliance with both market and non-market conditions established in the plan.

The incentive compliance metrics will be the shareholder's rate of return at 40%, EBITDA at another 40% and the volume of projects in operation, construction and pre-construction at the remaining 20%; establishing minimum amounts below which they are not accrued, as well as a possibility of bonuses of up to 175%. The number of shares to be received by each participant will be determined by the incentive attributed to them in the plan, the price of the shares (average of the price of the 20 sessions prior to December 31, 2024) and by the fulfillment of objectives (between 0% and 175%). The cost of this plan will be assumed by the Opdeenergy Group. The preliminary estimate made by the Group's Management of the total gross amounts that will be delivered in shares to all the participants of the long-term incentive plan once the established term has expired amounts to EUR 13,168 thousand (in a scenario of excess return of the aforementioned metrics by 175%) and EUR 7,525 thousand (in a base scenario of 100% compliance with the metric objectives established in the plan). There are no additional stock-based incentive plans for staff.

Finally, in relation to the agreement that the Group acquired in the 2017 financial year with a member of senior management and that is broken down in Notes 13 and 16.3 of this Report and, given the probable achievement of said liquidity event, the Directors and the According to the best information available at the date of preparation of these annual accounts, the Group's Management have proceeded to estimate the amount to be disbursed as a result of said agreement, currently recorded under the heading 'Short-term provisions' for an



amount of 3,568 euros that will be settled in cash by the Company on the date of the Offer Price. In this regard, the member of senior management has declared that he will reinvest 100% of the net amount of the IPO Premium of the CEO (i.e., the gross amount minus the application of any value added tax withholdings). to subscribe for Investor Linked Shares in the Investor Linked Tranche of the Offer (the "CEO IPO Premium Shares").

No subsequent events have occurred that may affect the summarised interim consolidated financial statements for the three-month period ended 31 March 2022, other than the events described above.

**21. Explanation added for translation to English**

The reviewed summarised interim consolidated financial statements for the three-month period ended 31 March 2022 have been translated to English from Spanish, and in case of any discrepancy between the Spanish language version and the English language version, the former shall prevail.



## Anexo I. Interim Financial Statements Opdeenergy Holding, S.A. at March 31, 2022

<b>Balance Sheet</b>			
<b>ASSETS</b>	<b>31.03.22</b>	<b>EQUITY AND LIABILITIES</b>	<b>31.03.22</b>
<b>NON CURRENT ASSETS</b>	<b>91.456</b>	<b>EQUITY</b>	<b>72.077</b>
Intangible Assets	153	<i>SHAREHOLDERS' EQUITY</i>	72.077
Property, plant and equipment	1.088	Share capital	2.118
Non-current investments in Group companies and associates	86.546	Reserves	73.913
Non-current financial investments	467	Loss from previous years	(3.317)
Deferred tax assets	3.201	Profit (Loss) for the year	(637)
		<b>NON CURRENT LIABILITIES</b>	<b>51</b>
<b>CURRENT ASSETS</b>	<b>4.408</b>	Deferred tax liabilities	51
Trade and other receivables	540		
Current investments in Group companies and associates	3.550	<b>CURRENT LIABILITIES</b>	<b>23.736</b>
Current financial assets	101	Short-term provisions	5.203
Deferred expenses	63	Current debt with Group companies and associates	16.621
Cash and cash equivalents	155	Trade and other payables	1.912
<b>TOTAL ASSETS</b>	<b>95.864</b>	<b>TOTAL EQUITY AND LIABILITIES</b>	<b>95.864</b>

<b>INCOME STATEMENT</b>	<b>31.03.22</b>
<b>CONTINUING OPERATIONS</b>	
Revenues	-
Other operating income	115
Staff costs	(380)
Other operating expenses	(342)
Depreciation and amortisation charge	(31)
<b>PROFIT (LOSS) FROM OPERATIONS</b>	<b>(638)</b>
Finance income	1
Finance cost	(1)
Exchange gains/(losses)	1
<b>FINANCIAL RESULT</b>	<b>1</b>
<b>PROFIT OR LOSS BEFORE TAXES</b>	<b>(637)</b>
Income tax	-
<b>PROFIT OR LOSS FOR THE YEAR - PROFIT / (LOSS)</b>	<b>(637)</b>